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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 10-Q**

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended June 30, 2019

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF  
THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File Number: **001-5532-99**

**PORTLAND GENERAL ELECTRIC COMPANY**

(Exact name of registrant as specified in its charter)

**Oregon**

(State or other jurisdiction of  
incorporation or organization)

**93-0256820**

(I.R.S. Employer  
Identification No.)

**121 SW Salmon Street  
Portland, Oregon 97204  
(503) 464-8000**

(Address of principal executive offices, including zip code,  
and registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

(Title of class)	(Trading Symbol)	(Name of exchange on which registered)
Common Stock, no par value	POR	New York Stock Exchange

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.  Yes  No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).  Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>
		Emerging growth company	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standard provided pursuant to Section 13(a) of the Exchange Act. [ ]

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).  Yes [x] No

Number of shares of common stock outstanding as of July 26, 2019 is 89,371,751 shares.

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PORTLAND GENERAL ELECTRIC COMPANY  
FORM 10-Q  
FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2019

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## DEFINITIONS

The following abbreviations and acronyms are used throughout this document:

<b>Abbreviation or Acronym</b>	<b>Definition</b>
<b>AFDC</b>	Allowance for funds used during construction
<b>AUT</b>	Annual Power Cost Update Tariff
<b>Boardman</b>	Boardman coal-fired generating plant
<b>Carty</b>	Carty natural gas-fired generating plant
<b>Colstrip</b>	Colstrip Units 3 and 4 coal-fired generating plant
<b>CWIP</b>	Construction work-in-progress
<b>EPA</b>	United States Environmental Protection Agency
<b>FERC</b>	Federal Energy Regulatory Commission
<b>FMBs</b>	First Mortgage Bonds
<b>GAAP</b>	Accounting principles generally accepted in the United States of America
<b>GRC</b>	General Rate Case
<b>IRP</b>	Integrated Resource Plan
<b>Moody's</b>	Moody's Investors Service
<b>MW</b>	Megawatts
<b>MWa</b>	Average megawatts
<b>MWh</b>	Megawatt hours
<b>NASDAQ</b>	National Association of Securities Dealers Automated Quotations
<b>NVPC</b>	Net Variable Power Costs
<b>NYSE</b>	New York Stock Exchange
<b>OPUC</b>	Public Utility Commission of Oregon
<b>PCAM</b>	Power Cost Adjustment Mechanism
<b>RPS</b>	Renewable Portfolio Standard
<b>S&amp;P</b>	S&P Global Ratings
<b>SEC</b>	United States Securities and Exchange Commission
<b>TCJA</b>	United States Tax Cuts and Jobs Act of 2017
<b>Trojan</b>	Trojan nuclear power plant

**PART I — FINANCIAL INFORMATION**
**Item 1. Financial Statements.**

**PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME**  
**AND COMPREHENSIVE INCOME**

(Dollars in millions, except per share amounts)  
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
<b>Revenues:</b>				
Revenues, net	\$ 462	\$ 449	\$ 1,032	\$ 944
Alternative revenue programs, net of amortization	(2)	—	1	(2)
Total revenues	460	449	1,033	942
<b>Operating expenses:</b>				
Purchased power and fuel	105	104	284	234
Generation, transmission and distribution	86	71	163	140
Administrative and other	78	70	149	139
Depreciation and amortization	101	93	202	185
Taxes other than income taxes	33	31	67	64
Total operating expenses	403	369	865	762
<b>Income from operations</b>	<b>57</b>	<b>80</b>	<b>168</b>	<b>180</b>
<b>Interest expense, net</b>	<b>31</b>	<b>31</b>	<b>63</b>	<b>62</b>
<b>Other income:</b>				
Allowance for equity funds used during construction	2	2	5	6
Miscellaneous income, net	—	1	2	—
Other income, net	2	3	7	6
<b>Income before income tax expense</b>	<b>28</b>	<b>52</b>	<b>112</b>	<b>124</b>
Income tax expense	3	6	14	14
<b>Net income</b>	<b>25</b>	<b>46</b>	<b>98</b>	<b>110</b>
Other comprehensive income	1	—	2	—
<b>Comprehensive income</b>	<b>\$ 26</b>	<b>\$ 46</b>	<b>\$ 100</b>	<b>\$ 110</b>
<b>Weighted-average common shares outstanding (in thousands):</b>				
Basic	89,357	89,215	89,333	89,188
Diluted	89,561	89,215	89,537	89,188
<b>Earnings per share:</b>				
Basic	\$ 0.28	\$ 0.51	\$ 1.10	\$ 1.23
Diluted	\$ 0.28	\$ 0.51	\$ 1.09	\$ 1.23

*See accompanying notes to condensed consolidated financial statements.*

**PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

(Dollars in millions)

(Unaudited)

	June 30, 2019	December 31, 2018
<b><u>ASSETS</u></b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 11	\$ 119
Accounts receivable, net	150	193
Unbilled revenues	72	96
Inventories	101	84
Regulatory assets—current	37	61
Other current assets	69	90
<b>Total current assets</b>	<b>440</b>	<b>643</b>
Electric utility plant, net	6,952	6,887
Regulatory assets—noncurrent	380	401
Nuclear decommissioning trust	46	42
Non-qualified benefit plan trust	37	36
Other noncurrent assets	142	101
<b>Total assets</b>	<b>\$ 7,997</b>	<b>\$ 8,110</b>

*See accompanying notes to condensed consolidated financial statements.*

**PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS, continued**

(Dollars in millions)

(Unaudited)

	June 30, 2019	December 31, 2018
<b><u>LIABILITIES AND SHAREHOLDERS' EQUITY</u></b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 119	\$ 168
Liabilities from price risk management activities—current	40	55
Short-term debt	17	—
Current portion of long-term debt	—	300
Current portion of finance lease obligation	17	—
Accrued expenses and other current liabilities	247	268
<b>Total current liabilities</b>	<b>440</b>	<b>791</b>
Long-term debt, net of current portion	2,377	2,178
Regulatory liabilities—noncurrent	1,365	1,355
Deferred income taxes	379	369
Unfunded status of pension and postretirement plans	312	307
Liabilities from price risk management activities—noncurrent	76	101
Asset retirement obligations	199	197
Non-qualified benefit plan liabilities	101	103
Finance lease obligations, net of current portion	137	—
Other noncurrent liabilities	69	203
<b>Total liabilities</b>	<b>5,455</b>	<b>5,604</b>
<b>Commitments and contingencies (see notes)</b>		
<b>Shareholders' Equity:</b>		
Preferred stock, no par value, 30,000,000 shares authorized; none issued and outstanding as of June 30, 2019 and December 31, 2018	—	—
Common stock, no par value, 160,000,000 shares authorized; 89,371,560 and 89,267,959 shares issued and outstanding as of June 30, 2019 and December 31, 2018, respectively	1,215	1,212
Accumulated other comprehensive loss	(7)	(7)
Retained earnings	1,334	1,301
<b>Total shareholders' equity</b>	<b>2,542</b>	<b>2,506</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 7,997</b>	<b>\$ 8,110</b>

*See accompanying notes to condensed consolidated financial statements.*

**PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS**

(In millions)  
(Unaudited)

	Six Months Ended June 30,	
	2019	2018
<b>Cash flows from operating activities:</b>		
Net income	\$ 98	\$ 110
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	202	185
Deferred income taxes	6	6
Pension and other postretirement benefits	12	13
Allowance for equity funds used during construction	(5)	(6)
Decoupling mechanism deferrals, net of amortization	(1)	2
(Amortization) Deferral of net benefits due to Tax Reform	(11)	25
Other non-cash income and expenses, net	21	4
Changes in working capital:		
Decrease in accounts receivable and unbilled revenues	63	26
(Increase) in inventories	(17)	(7)
Decrease in margin deposits, net	11	4
(Decrease) in accounts payable and accrued liabilities	(65)	(20)
Other working capital items, net	16	13
Other, net	(16)	(17)
<b>Net cash provided by operating activities</b>	<b>314</b>	<b>338</b>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(271)	(266)
Sales of Nuclear decommissioning trust securities	7	6
Purchases of Nuclear decommissioning trust securities	(5)	(5)
Other, net	(2)	—
<b>Net cash used in investing activities</b>	<b>(271)</b>	<b>(265)</b>
<b>Cash flows from financing activities:</b>		
Proceeds from issuance of long-term debt	200	—
Payments on long-term debt	(300)	—
Issuance of commercial paper, net	17	—
Dividends paid	(65)	(61)
Other	(3)	(3)
<b>Net cash used in financing activities</b>	<b>(151)</b>	<b>(64)</b>
<b>(Decrease) increase in cash and cash equivalents</b>	<b>(108)</b>	<b>9</b>
<b>Cash and cash equivalents, beginning of period</b>	<b>119</b>	<b>39</b>
<b>Cash and cash equivalents, end of period</b>	<b>\$ 11</b>	<b>\$ 48</b>
<b>Supplemental cash flow information is as follows:</b>		
Cash paid for interest, net of amounts capitalized	\$ 60	\$ 58
Cash paid for income taxes	20	10

*See accompanying notes to condensed consolidated financial statements.*



**PORTLAND GENERAL ELECTRIC COMPANY AND SUBSIDIARIES  
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS, continued**

(In millions)

(Unaudited)

**NOTE 1: BASIS OF PRESENTATION**

**Nature of Business**

Portland General Electric Company (PGE or the Company) is a single, vertically integrated electric utility engaged in the generation, purchase, transmission, distribution, and retail sale of electricity in the State of Oregon. The Company also participates in the wholesale market by purchasing and selling electricity and natural gas in an effort to obtain reasonably-priced power for its retail customers. PGE operates as a single segment, with revenues and costs related to its business activities maintained and analyzed on a total electric operations basis. The Company's corporate headquarters is located in Portland, Oregon and its four thousand square mile, state-approved service area allocation, located entirely within the State of Oregon, encompasses 51 incorporated cities. As of June 30, 2019, PGE served 888 thousand retail customers within a service area of 1.9 million residents, comprising 46% of the state's population.

**Condensed Consolidated Financial Statements**

These condensed consolidated financial statements have been prepared pursuant to the rules and regulations of the United States Securities and Exchange Commission (SEC). Certain information and note disclosures normally included in financial statements prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) have been condensed or omitted pursuant to such regulations, although PGE believes that the disclosures provided are adequate to make the interim information presented not misleading.

The financial information included herein as of and for the three and six months ended June 30, 2019 and 2018 is unaudited; however, in the opinion of management, such information reflects all adjustments necessary to fairly present the condensed consolidated financial position, condensed consolidated income and comprehensive income, and condensed consolidated cash flows of the Company for these interim periods. All such adjustments are of normal recurring nature, unless otherwise noted. The financial information as of December 31, 2018 is derived from the Company's audited consolidated financial statements and notes thereto for the year ended December 31, 2018, included in Item 8 of PGE's Annual Report on Form 10-K, filed with the SEC on February 15, 2019, which should be read in conjunction with such condensed consolidated financial statements.

**Comprehensive Income**

No material change occurred in Other comprehensive income in the three and six months ended June 30, 2019 and 2018.

**Use of Estimates**

The preparation of condensed consolidated financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosures of gain or loss contingencies, as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results experienced by the Company could differ materially from those estimates.

Certain costs are estimated for the full year and allocated to interim periods based on estimates of operating time expired, benefit received, or activity associated with the interim period; accordingly, such costs may not be

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
(Unaudited)

reflective of amounts to be recognized for a full year. Due to seasonal fluctuations in electricity sales, as well as the price of wholesale energy and natural gas, interim financial results do not necessarily represent those to be expected for the year.

### **Recent Accounting Pronouncements**

In August 2018, the FASB issued ASU 2018-13 *Fair Value Measurement (Topic 820): Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement*. ASU 2018-13 amends Topic 820 to add, remove, and clarify disclosure requirements related to fair value measurement disclosures. For calendar year-end entities, the update will be effective for annual periods beginning January 1, 2020, and interim periods within those fiscal years. Early adoption of the amendments is permitted, including adoption in any interim period. As the standard relates only to disclosures, PGE does not expect the adoption to have a material impact on the condensed consolidated financial statements and is still evaluating whether it will early adopt.

In August 2018, the FASB issued ASU 2018-15 *Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Customer’s Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract*, to provide guidance on implementation costs incurred in a cloud computing arrangement that is a service contract. ASU 2018-15 aligns the accounting for such costs with the guidance on capitalizing costs associated with developing or obtaining internal-use software. For calendar year-end entities, the update will be effective for annual periods beginning on January 1, 2020. Early adoption is permitted, including adoption in an interim period. The amendments in this update may be applied either retrospectively or prospectively to all implementation costs incurred after the date of adoption. PGE is in the process of evaluating potential impacts of these amendments and does not plan to early adopt.

In August 2018, the FASB issued ASU 2018-14 *Compensation—Retirement Benefits—Defined Benefit Plans—General (Subtopic 715-20): Disclosure Framework—Changes to the Disclosure Requirements for Defined Benefit Plans*. ASU 2018-14 amends Topic 715 to add, remove, and clarify disclosure requirements related to defined benefit pension and other postretirement plans. For calendar year-end entities, the update will be effective for annual periods beginning on January 1, 2021. Early adoption is permitted. As the standard relates only to disclosures, PGE does not expect the adoption to have a material impact on the condensed consolidated financial statements and is still evaluating whether it will early adopt.

### **Recently Adopted Accounting Pronouncements**

On January 1, 2019, PGE adopted ASU 2016-02, *Leases (Topic 842)*, which supersedes the current lease accounting requirements for lessees and lessors within Topic 840, *Leases*. The Company elected the practical expedient provided under ASU 2018-11, *Leases (Topic 842) Targeted Improvements*, which amended ASU 2016-02 to provide entities an optional transition practical expedient to adopt the new standard with a cumulative effect adjustment as of the beginning of the year of adoption with prior year comparative financial information and disclosures remaining as previously reported. As a result, no adjustments were made to the balance sheet prior to January 1, 2019 and amounts are reported in accordance with historical accounting under Topic 840, while the balance sheet as of June 30, 2019 is presented under Topic 842. The Company also elected the practical expedient provided under ASU 2018-01, *Leases (Topic 842) Land Easement Practical Expedient for Transition to Topic 842*, which amended ASU 2016-02 to provide entities an optional transition practical expedient to not evaluate under Topic 842, existing or expired land easements that were not previously accounted for as leases under the current leases guidance in Topic 840. Effective January 1, 2019, PGE evaluates new or modified land easements under Topic 842.

PGE's transition to the new lease standard did not result in a material adjustment to beginning retained earnings and the Company expects the adoption of the new standard to have an immaterial impact to its results of operations on

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
(Unaudited)

an ongoing basis. Upon transition, PGE elected to reassess all arrangements that may contain a lease and their resulting lease classification which resulted in the following balance sheet adjustments as of January 1, 2019: i) the recognition of right-of-use assets and liabilities from operating and finance leases of \$44 million pursuant to the new standard; ii) the derecognition of existing build-to-suit assets and liabilities of \$131 million that were no longer considered to meet build-to-suit criteria under Topic 842 and were not recognized on the Company's balance sheet until commencement, which occurred in the second quarter of 2019; and iii) the derecognition of \$49 million in lease assets and liabilities related to an existing gas pipeline lateral capital lease that no longer met the definition of a lease under the new standard. The following table illustrates the adjustments made upon adoption of Topic 842 and the corresponding line items affected on the Company's condensed consolidated balance sheets (in millions):

**January 1, 2019 Topic 842 Adoption Adjustments**

	<b>Increase due to existing operating and finance leases</b>	<b>Decrease due to build-to-suit reassessment</b>	<b>Decrease due to capital lease reassessment</b>	<b>Total Increase/(Decrease)</b>
<b>Assets</b>				
Electric utility plant, net	\$ 2	\$ (131)	\$ (49)	\$ (178)
Other noncurrent assets	42	—	—	42
<b>Liabilities</b>				
Accrued expenses and other current liabilities	5	—	(2)	3
Other noncurrent liabilities	39	(131)	(47)	(139)

For new required disclosures and further information see Note 11, Leases. The transition to the new standard did not have a material impact on the Company's financial position.

On January 1, 2019 PGE adopted ASU 2018-02 *Income Statement—Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income* (ASU 2018-02). ASU 2018-02 allows for a reclassification from accumulated other comprehensive income to retained earnings for the stranded tax effects resulting from the United States Tax Cuts and Jobs Act of 2017 (TCJA). The amendments only relate to the reclassification of the income tax effects of the TCJA, and therefore the underlying guidance that requires that the effect of a change in tax laws or rates be included in income from continuing operations is not affected. As a result, PGE reclassified \$2 million from Accumulated other comprehensive loss to Retained earnings during the period of adoption rather than applying the standard retrospectively. The implementation did not result in a material impact to the results of operation, financial position or statements of cash flows.

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
(Unaudited)

**NOTE 2: REVENUE RECOGNITION**
**Disaggregated Revenue**

The following table presents PGE's revenue, disaggregated by customer type (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
<b>Retail:</b>				
Residential	\$ 205	\$ 207	\$ 495	\$ 475
Commercial	158	162	312	313
Industrial	50	39	94	83
Direct access customers	10	13	21	23
Subtotal	423	421	922	894
Alternative revenue programs, net of amortization	(2)	—	1	(2)
Other accrued (deferred) revenues, net <sup>(1)</sup>	6	(10)	13	(27)
Total retail revenues	427	411	936	865
Wholesale revenues <sup>(2)</sup>	16	24	53	52
Other operating revenues	17	14	44	25
Total revenues	\$ 460	\$ 449	\$ 1,033	\$ 942

(1) Amounts for the three months ended June 30, 2019 and 2018 primarily comprised of \$5 million of amortization and \$10 million of deferral, respectively, related to the 2018 net tax benefits due to the change in corporate tax rate under the TCJA. Amounts for the six months ended June 30, 2019 and 2018 primarily comprised of \$11 million of amortization and \$25 million of deferral, respectively, related to the 2018 net tax benefits due to the change in corporate tax rate under the TCJA.

(2) Wholesale revenues include \$2 million and \$4 million related to electricity commodity contract derivative settlements for the three months ended June 30, 2019 and 2018, respectively, and \$13 million and \$6 million, respectively, for the six months ended June 30, 2019 and 2018. Price risk management derivative activities are included within total revenues but do not represent revenues from contracts with customers. For further information, see Note 5, Risk Management.

**Retail Revenues**

The Company's primary revenue source is the sale of electricity to customers at regulated tariff-based prices. Retail customers are classified as residential, commercial, or industrial. Residential customers include single-family housing, multiple-family housing (such as apartments, duplexes, and town homes), manufactured homes, and small farms. Residential demand is sensitive to the effects of weather, with demand highest during the winter heating and summer cooling seasons. Commercial customers consist of non-residential customers who accept energy deliveries at voltages equivalent to those delivered to residential customers. Commercial customers include most businesses, small industrial companies, and public street and highway lighting accounts. Industrial customers consist of non-residential customers who accept delivery at higher voltages than commercial customers. Demand from industrial customers is primarily driven by economic conditions, with weather having little impact on energy use by this customer class.

In accordance with state regulations, PGE's retail customer prices are based on the Company's cost of service and are determined through general rate case proceedings and various tariff filings with the Public Utility Commission

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
(Unaudited)

of Oregon (OPUC). Additionally, the Company offers pricing options that include a daily market price option, various time-of-use options, and several renewable energy options.

Retail revenue is billed based on monthly meter readings taken at various cycle dates throughout the month. At the end of each month, PGE estimates the revenue earned from energy deliveries that has not yet been billed to customers. This amount, which is classified as Unbilled revenues in the Company's condensed consolidated balance sheets, is calculated based on actual net retail system load each month, the number of days from the last meter read date through the last day of the month, and current customer prices.

PGE's obligation to sell electricity to retail customers generally represents a single performance obligation representing a series of distinct services that are substantially the same and have the same pattern of transfer to the customer that is satisfied over time as customers simultaneously receive and consume the benefits provided. PGE applies the invoice method to measure its progress towards satisfactorily completing its performance obligations.

Pursuant to regulation by the OPUC, PGE is mandated to maintain several tariff schedules to collect funds from customers associated with activities for the benefit of the general public, such as conservation, low-income housing, energy efficiency, renewable energy programs, and privilege taxes. For such programs, PGE generally collects the funds and remits the amounts to third party agencies that administer the programs. In these arrangements, PGE is considered to be an agent, as PGE's performance obligation is to facilitate a transaction between customers and the administrators of these programs. Therefore, such amounts are presented on a net basis and are not reflected in Revenues, net within the condensed consolidated statements of income and comprehensive income.

### ***Wholesale Revenues***

PGE participates in the wholesale electricity marketplace in order to balance its supply of power to meet the needs of its retail customers. Interconnected transmission systems in the western United States serve utilities with diverse load requirements and allow the Company to purchase and sell electricity within the region depending upon the relative price and availability of power, hydro, solar and wind conditions, and daily and seasonal retail demand.

PGE's Wholesale revenues are primarily short-term electricity sales to utilities and power marketers that consist of single performance obligations satisfied as energy is transferred to the counterparty. The Company may choose to net certain purchase and sale transactions in which it would simultaneously receive and deliver physical power with the same counterparty; in such cases, only the net amount of those purchases or sales required to meet retail and wholesale obligations will be physically settled and recorded in Wholesale revenues.

### ***Other Operating Revenues***

Other operating revenues consist primarily of gains and losses on the sale of natural gas volumes purchased that exceeded what was needed to fuel the Company's generating facilities, as well as revenues from transmission services, excess transmission capacity resales, excess fuel sales, utility pole attachment revenues, and other electric services provided to customers.

### **Arrangements with Multiple Performance Obligations**

Certain contracts with customers, primarily wholesale, may include multiple performance obligations. For such arrangements, PGE allocates revenue to each performance obligation based on its relative standalone selling price. PGE generally determines standalone selling prices based on the prices charged to customers.

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
(Unaudited)

**NOTE 3: BALANCE SHEET COMPONENTS****Inventories**

PGE's inventories, which are recorded at average cost, consist primarily of materials and supplies for use in operations, maintenance, and capital activities, as well as fuel, which includes natural gas, coal, and oil for use in the Company's generating plants. Periodically, the Company assesses inventory for purposes of determining that inventories are recorded at the lower of average cost or net realizable value.

**Other Current Assets**

Other current assets consist of the following (in millions):

	<b>June 30, 2019</b>	<b>December 31, 2018</b>
Prepaid expenses	\$ 35	\$ 54
Assets from price risk management activities	20	20
Margin deposits	5	16
Other	9	—
Other current assets	<u>\$ 69</u>	<u>\$ 90</u>

**Electric Utility Plant, Net**

Electric utility plant, net consists of the following (in millions):

	<b>June 30, 2019</b>	<b>December 31, 2018</b>
Electric utility plant	\$ 10,684	\$ 10,344
Construction work-in-progress	219	346
Total cost	10,903	10,690
Less: accumulated depreciation and amortization	(3,951)	(3,803)
Electric utility plant, net	<u>\$ 6,952</u>	<u>\$ 6,887</u>

Accumulated depreciation and amortization in the table above includes accumulated amortization related to intangible assets of \$334 million and \$302 million as of June 30, 2019 and December 31, 2018, respectively. Amortization expense related to intangible assets was \$17 million and \$33 million for the three and six months ended June 30, 2019, respectively, and \$14 million and \$27 million for the three and six months ended June 30, 2018, respectively. The Company's intangible assets primarily consist of computer software development and hydro licensing costs.

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### Regulatory Assets and Liabilities

Regulatory assets and liabilities consist of the following (in millions):

	June 30, 2019		December 31, 2018	
	Current	Noncurrent	Current	Noncurrent
<b>Regulatory assets:</b>				
Price risk management	\$ 20	\$ 73	\$ 32	\$ 99
Pension and other postretirement plans	—	217	—	222
Debt issuance costs	—	19	—	16
Trojan decommissioning activities	—	25	—	26
Other	17	46	29	38
<b>Total regulatory assets</b>	<b>\$ 37</b>	<b>\$ 380</b>	<b>\$ 61</b>	<b>\$ 401</b>
<b>Regulatory liabilities:</b>				
Asset retirement removal costs	\$ —	\$ 1,001	\$ —	\$ 979
Deferred income taxes	—	265	—	267
Trojan decommissioning activities	2	—	1	—
Asset retirement obligations	—	54	—	53
Tax Reform Deferral <sup>(1)</sup>	22	12	23	22
Other	13	33	12	34
<b>Total regulatory liabilities</b>	<b>\$ 37<sup>(2)</sup></b>	<b>\$ 1,365</b>	<b>\$ 36<sup>(2)</sup></b>	<b>\$ 1,355</b>

(1) Related to the deferral of the 2018 net tax benefits due to the change in corporate tax rate under TCJA, including interest.

(2) Included in Accrued expenses and other current liabilities in the condensed consolidated balance sheets.

### Accrued Expenses and Other Current Liabilities

Accrued expenses and other current liabilities consist of the following (in millions):

	June 30, 2019	December 31, 2018
Accrued employee compensation and benefits	\$ 58	\$ 66
Accrued taxes payable	29	34
Accrued interest payable	25	27
Accrued dividends payable	35	34
Regulatory liabilities—current	37	36
Other	63	71
<b>Total accrued expenses and other current liabilities</b>	<b>\$ 247</b>	<b>\$ 268</b>

### Credit Facilities

As of December 31, 2018, PGE had a \$500 million revolving credit facility scheduled to terminate in November 2021. On January 16, 2019, PGE executed an amendment to the credit facility extending the termination date to November 14, 2022 and allowing for unlimited extensions, provided that lenders with a pro-rata share of more than 50% approve the extension request. Pursuant to the terms of the agreement, the revolving credit facility may be used for general corporate purposes, as backup for commercial paper borrowings, and to permit the issuance of standby letters of credit. PGE may borrow for one, two, three, or six months at a fixed interest rate established at the time of

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the borrowing, or at a variable interest rate for any period up to the then remaining term of the applicable credit facility. The revolving credit facility contains a provision that requires annual fees based on PGE's unsecured credit ratings, and contains customary covenants and default provisions, including a requirement that limits consolidated indebtedness, as defined in the agreement, to 65% of total capitalization. As of June 30, 2019, PGE was in compliance with this covenant with a 50.3% debt-to-total capital ratio.

The Company has a commercial paper program under which it may issue commercial paper for terms of up to 270 days, limited to the unused amount of credit under the revolving credit facility.

PGE classifies any borrowings under the revolving credit facility and outstanding commercial paper as Short-term debt on the condensed consolidated balance sheets.

Under the revolving credit facility, as of June 30, 2019, PGE had no borrowings outstanding and \$17 million of commercial paper issued. As a result, the aggregate unused available credit capacity under the revolving credit facility was \$483 million.

In addition, PGE has four letter of credit facilities that provide a total capacity of \$220 million under which the Company can request letters of credit for original terms not to exceed one year. The issuance of such letters of credit is subject to the approval of the issuing institution. Under these facilities, letters of credit for a total of \$60 million were outstanding as of June 30, 2019. Letters of credit issued are not reflected on the Company's condensed consolidated balance sheets.

Pursuant to an order issued by the FERC, the Company is authorized to issue short-term debt in an aggregate amount of up to \$900 million through February 6, 2020.

### Long-term Debt

On April 12, 2019, PGE issued \$200 million of 4.30% Series First Mortgage Bonds (FMBs) due in 2049. Proceeds from the transaction were used to repay the \$300 million current portion of long-term debt on April 15, 2019.

### Defined Benefit Pension Plan Costs

Components of net periodic benefit cost under the defined benefit pension plan are as follows (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Service cost	\$ 4	\$ 5	\$ 8	\$ 10
Interest cost*	9	8	17	16
Expected return on plan assets*	(10)	(11)	(20)	(21)
Amortization of net actuarial loss*	2	4	5	8
Net periodic benefit cost	\$ 5	\$ 6	\$ 10	\$ 13

\* The expense portion of non-service cost components are included in Miscellaneous income, net within Other income on the Company's condensed consolidated statements of income and comprehensive income.



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**NOTE 4: FAIR VALUE OF FINANCIAL INSTRUMENTS**

PGE determines the fair value of financial instruments, both assets and liabilities recognized and not recognized in the Company's condensed consolidated balance sheets, for which it is practicable to estimate fair value as of June 30, 2019 and December 31, 2018. PGE then classifies these financial assets and liabilities based on a fair value hierarchy that is applied to prioritize the inputs to the valuation techniques used to measure fair value. The three levels of the fair value hierarchy and application to the Company are:

- Level 1*      Quoted prices are available in active markets for identical assets or liabilities as of the measurement date;
- Level 2*      Pricing inputs include those that are directly or indirectly observable in the marketplace as of the measurement date; and
- Level 3*      Pricing inputs include significant inputs that are unobservable for the asset or liability.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Company's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy. Assets measured at fair value using net asset value (NAV) as a practical expedient are not categorized in the fair value hierarchy. These assets are listed in the totals of the fair value hierarchy to permit the reconciliation to amounts presented in the financial statements.

PGE recognizes transfers between levels in the fair value hierarchy as of the end of the reporting period for all its financial instruments. Changes to market liquidity conditions, the availability of observable inputs, or changes in the economic structure of a security marketplace may require transfer of the securities between levels. There were no significant transfers between levels during the three and six months ended June 30, 2019 and 2018, except those presented in this note.

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The Company's financial assets and liabilities whose values were recognized at fair value are as follows by level within the fair value hierarchy (in millions):

	As of June 30, 2019				
	Level 1	Level 2	Level 3	Other <sup>(2)</sup>	Total
<b>Assets:</b>					
Cash equivalents	\$ 11	\$ —	\$ —	\$ —	\$ 11
Nuclear decommissioning trust: <sup>(1)</sup>					
Debt securities:					
Domestic government	10	13	—	—	23
Corporate credit	—	12	—	—	12
Money market funds measured at NAV <sup>(2)</sup>	—	—	—	11	11
Non-qualified benefit plan trust: <sup>(3)</sup>					
Money market funds	1	—	—	—	1
Equity securities	6	—	—	—	6
Debt securities—domestic government	1	—	—	—	1
Price risk management activities: <sup>(1)(4)</sup>					
Electricity	—	14	1	—	15
Natural gas	—	7	1	—	8
	<u>\$ 29</u>	<u>\$ 46</u>	<u>\$ 2</u>	<u>\$ 11</u>	<u>\$ 88</u>
<b>Liabilities:</b>					
Price risk management activities: <sup>(1)(4)</sup>					
Electricity	\$ —	\$ 8	\$ 69	\$ —	\$ 77
Natural gas	—	34	5	—	39
	<u>\$ —</u>	<u>\$ 42</u>	<u>\$ 74</u>	<u>\$ —</u>	<u>\$ 116</u>

- (1) Activities are subject to regulation, with certain gains and losses deferred pursuant to regulatory accounting and included in Regulatory assets or Regulatory liabilities as appropriate.
- (2) Assets are measured at NAV as a practical expedient and not subject to hierarchy level classification disclosure.
- (3) Excludes insurance policies of \$29 million, which are recorded at cash surrender value.
- (4) For further information, see Note 5, Risk Management.

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	As of December 31, 2018				
	Level 1	Level 2	Level 3	Other <sup>(2)</sup>	Total
<b>Assets:</b>					
Cash equivalents	\$ 112	\$ —	\$ —	\$ —	\$ 112
Nuclear decommissioning trust: <sup>(1)</sup>					
Debt securities:					
Domestic government	7	18	—	—	25
Corporate credit	—	10	—	—	10
Money market funds measured at NAV <sup>(2)</sup>	—	—	—	7	7
Non-qualified benefit plan trust: <sup>(3)</sup>					
Money market funds	2	—	—	—	2
Equity securities	6	—	—	—	6
Debt securities—domestic government	1	—	—	—	1
Price risk management activities: <sup>(1)(4)</sup>					
Electricity	—	9	3	—	12
Natural gas	—	8	—	—	8
	<u>\$ 128</u>	<u>\$ 45</u>	<u>\$ 3</u>	<u>\$ 7</u>	<u>\$ 183</u>
<b>Liabilities:</b>					
Interest rate swap derivatives	\$ —	\$ 4	\$ —	\$ —	\$ 4
Price risk management activities: <sup>(1)(4)</sup>					
Electricity	—	10	84	—	94
Natural gas	—	51	7	—	58
	<u>\$ —</u>	<u>\$ 65</u>	<u>\$ 91</u>	<u>\$ —</u>	<u>\$ 156</u>

- (1) Activities are subject to regulation, with certain gains and losses deferred pursuant to regulatory accounting and included in Regulatory assets or Regulatory liabilities as appropriate.
- (2) Assets are measured at NAV as a practical expedient and not subject to hierarchy level classification disclosure.
- (3) Excludes insurance policies of \$27 million, which are recorded at cash surrender value.
- (4) For further information, see Note 5, Risk Management.

**Cash equivalents** are highly liquid investments with maturities of three months or less at the date of acquisition and primarily consist of money market funds. Such funds seek to maintain a stable net asset value and are comprised of short-term, government funds. Policies of such funds require that the weighted average maturity of securities holdings of such funds do not exceed 90 days and provide investors with the ability to redeem shares of the funds daily at their respective net asset value. These cash equivalents are classified as Level 1 in the fair value hierarchy due to the availability of quoted prices for identical assets in an active market as of the measurement date. Principal markets for money market fund prices include published exchanges such as the National Association of Securities Dealers Automated Quotations (NASDAQ) and the New York Stock Exchange (NYSE).

**Assets held in the Nuclear decommissioning trust (NDT) and Non-qualified benefit plan (NQBP) trusts** are recorded at fair value in PGE's condensed consolidated balance sheets and invested in securities that are exposed to interest rate, credit, and market volatility risks. These assets are classified within Level 1, 2, or 3 based on the following factors:

*Debt securities*—PGE invests in highly-liquid United States Treasury securities to support the investment objectives of the trusts. These domestic government securities are classified as Level 1 in the fair value

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hierarchy due to the availability of quoted prices for identical assets in an active market as of the measurement date.

Assets classified as Level 2 in the fair value hierarchy include domestic government debt securities, such as municipal debt, and corporate credit securities. Prices are determined by evaluating pricing data such as broker quotes for similar securities and adjusted for observable differences. Significant inputs used in valuation models generally include benchmark yields and issuer spreads. The external credit rating, coupon rate, and maturity of each security are considered in the valuation, as applicable.

*Equity securities*—Equity mutual fund and common stock securities are classified as Level 1 in the fair value hierarchy due to the availability of quoted prices for identical assets in an active market as of the measurement date. Principal markets for equity prices include published exchanges such as NASDAQ and the NYSE.

*Money market funds*—PGE invests in money market funds that seek to maintain a stable net asset value. These funds invest in high-quality, short-term, diversified money market instruments, short-term treasury bills, federal agency securities, certificates of deposits, and commercial paper. The Company believes the redemption value of these funds is likely to be the fair value, which is represented by the net asset value. Redemption is permitted daily without written notice.

The NQBP trust is invested in exchange-traded government money market funds and is classified as Level 1 in the fair value hierarchy due to the availability of quoted prices in published exchanges such as NASDAQ and the NYSE. The money market fund in the NDT is valued at NAV as a practical expedient and is not included in the fair value hierarchy.

***Liabilities from interest rate swap derivatives*** are recorded at fair value in PGE's condensed consolidated balance sheets and consist of forward starting interest rate swap lock agreements to hedge a portion of the interest rate risk associated with anticipated issuances of fixed-rate, long-term debt securities. To establish fair values for interest rate swap derivatives, the Company uses forward market curves for interest rates for the term of the swaps and discounts the cash flows back to present value using an appropriate discount rate. The discount rate is calculated by third party brokers according to the terms of the swap derivatives and evaluated by the Company for reasonableness. Future cash flows of the interest rate swap derivatives are equal to the fixed interest rate in the swap compared to the floating market interest rate multiplied by the notional amount for each period.

***Assets and liabilities from price risk management activities*** are recorded at fair value in PGE's condensed consolidated balance sheets and consist of derivative instruments entered into by the Company to manage its risk exposure to commodity price and foreign currency exchange rate and to reduce volatility in net variable power costs (NVPC) for the Company's retail customers. For additional information regarding these assets and liabilities, see Note 5, Risk Management.

For those assets and liabilities from price risk management activities classified as Level 2, fair value is derived using present value formulas that utilize inputs such as forward commodity prices and interest rates. Substantially all of these inputs are observable in the marketplace throughout the full term of the instrument, can be derived from observable data, or are supported by observable levels at which transactions are executed in the marketplace. Instruments in this category include commodity forwards, futures, and swaps.

Assets and liabilities from price risk management activities classified as Level 3 consist of instruments for which fair value is derived using one or more significant inputs that are not observable for the entire term of the instrument. These instruments consist of longer-term commodity forwards, futures, and swaps.

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Quantitative information regarding the significant, unobservable inputs used in the measurement of Level 3 assets and liabilities from price risk management activities is presented below:

Commodity Contracts	Fair Value		Valuation Technique	Significant Unobservable Input	Price per Unit		
	Assets	Liabilities			Low	High	Weighted Average
(in millions)							
<b>As of June 30, 2019</b>							
Electricity physical forwards	\$ 1	\$ 68	Discounted cash flow	Electricity forward price (per MWh)	\$ 13.63	\$ 78.80	\$ 51.43
Natural gas financial swaps	1	5	Discounted cash flow	Natural gas forward price (per Decatherm)	1.03	3.67	1.67
Electricity financial futures	—	1	Discounted cash flow	Electricity forward price (per MWh)	24.79	60.25	37.17
	<u>\$ 2</u>	<u>\$ 74</u>					
<b>As of December 31, 2018</b>							
Electricity physical forwards	\$ 3	\$ 84	Discounted cash flow	Electricity forward price (per MWh)	\$ 14.60	\$ 69.00	\$ 45.00
Natural gas financial swaps	—	7	Discounted cash flow	Natural gas forward price (per Decatherm)	0.95	4.64	1.82
	<u>\$ 3</u>	<u>\$ 91</u>					

The significant unobservable inputs used in the Company's fair value measurement of price risk management assets and liabilities are long-term forward prices for commodity derivatives. For shorter term contracts, PGE employs the mid-point of the bid-ask spread of the market and these inputs are derived using observed transactions in active markets, as well as historical experience as a participant in those markets. These price inputs are validated against independent market data from multiple sources. For certain long-term contracts, observable, liquid market transactions are not available for the duration of the delivery period. In such instances, the Company uses internally-developed price curves, which derive longer term prices and utilize observable data when available. When not available, regression techniques are used to estimate unobservable future prices. In addition, changes in the fair value measurement of price risk management assets and liabilities are analyzed and reviewed on a quarterly basis by the Company.

The Company's Level 3 assets and liabilities from price risk management activities are sensitive to market price changes in the respective underlying commodities. The significance of the impact is dependent upon the magnitude of the price change and PGE's position as either the buyer or seller under the contract. Sensitivity of the fair value measurements to changes in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Change to Input	Impact on Fair Value Measurement
Market price	Buy	Increase (decrease)	Gain (loss)
Market price	Sell	Increase (decrease)	Loss (gain)

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Changes in the fair value of net liabilities from price risk management activities (net of assets from price risk management activities) classified as Level 3 in the fair value hierarchy were as follows (in millions):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Balance as of the beginning of the period	\$ 70	\$ 134	\$ 88	\$ 139
Net realized and unrealized (gains)/losses*	3	(4)	(16)	(8)
Transfers out of Level 3 to Level 2	(1)	(1)	—	(2)
Balance as of the end of the period	\$ 72	\$ 129	\$ 72	\$ 129

\* Both realized and unrealized (gains)/losses, of which the unrealized portion is fully offset by the effects of regulatory accounting until settlement of the underlying transactions, are recorded in Purchased power and fuel expense in the condensed consolidated statements of income and comprehensive income.

Transfers into Level 3 occur when significant inputs used to value the Company's derivative instruments become less observable, such as a delivery location becoming significantly less liquid. During the three and six months ended June 30, 2019 and 2018, there were no transfers into Level 3 from Level 2. Transfers out of Level 3 occur when the significant inputs become more observable, such as when the time between the valuation date and the delivery term of a transaction becomes shorter. PGE records transfers in and out of Level 3 at the end of the reporting period for all of its derivative instruments.

Transfers from Level 2 to Level 1 for the Company's price risk management assets and liabilities do not occur, as quoted prices are not available for identical instruments. As such, the Company's assets and liabilities from price risk management activities mature and settle as Level 2 fair value measurements.

**Long-term debt** is recorded at amortized cost in PGE's condensed consolidated balance sheets. The fair value of the Company's FMBs and Pollution Control Revenue Bonds is classified as a Level 2 fair value measurement.

As of June 30, 2019, the carrying amount of PGE's long-term debt was \$2,377 million, net of \$10 million of unamortized debt expense, and its estimated aggregate fair value was \$2,651 million. As of December 31, 2018, the carrying amount of PGE's long-term debt was \$2,478 million, net of \$10 million of unamortized debt expense, and its estimated aggregate fair value was \$2,760 million.

## NOTE 5: RISK MANAGEMENT

### Price Risk Management

PGE participates in the wholesale marketplace to balance its supply of power, which consists of its own generation combined with wholesale market transactions, to meet the needs of its retail customers, manage risk, and administer its existing long-term wholesale contracts. Wholesale market transactions include purchases and sales of both power and fuel resulting from economic dispatch decisions for Company-owned generation resources. As a result of this ongoing business activity, PGE is exposed to commodity price risk and foreign currency exchange rate risk, from which changes in prices and/or rates may affect the Company's financial position, results of operations, or cash flows.

PGE utilizes derivative instruments to manage its exposure to commodity price risk and foreign exchange rate risk to reduce volatility in NVPC for its retail customers. Such derivative instruments, recorded at fair value on the condensed consolidated balance sheets, may include forward, futures, swaps, and option contracts for electricity,

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natural gas, and foreign currency, with changes in fair value recorded in the condensed consolidated statements of income and comprehensive income. In accordance with the ratemaking and cost recovery processes authorized by the OPUC, the Company recognizes a regulatory asset or liability to defer the gains and losses from derivative activity until settlement of the associated derivative instrument. PGE may designate certain derivative instruments as cash flow hedges or may use derivative instruments as economic hedges. The Company does not engage in trading activities for non-retail purposes.

PGE's Assets and Liabilities from price risk management activities consist of the following (in millions):

	June 30, 2019	December 31, 2018
<b>Current assets:</b>		
Commodity contracts:		
Electricity	\$ 15	\$ 11
Natural gas	5	7
Total current derivative assets*	<u>20</u>	<u>18</u>
<b>Noncurrent assets:</b>		
Commodity contracts:		
Electricity	—	1
Natural gas	3	1
Total noncurrent derivative assets	<u>3</u>	<u>2</u>
Total derivative assets not designated as hedging instruments	<u>\$ 23</u>	<u>\$ 20</u>
Total derivative assets	<u>\$ 23</u>	<u>\$ 20</u>
<b>Current liabilities:</b>		
Commodity contracts:		
Electricity	\$ 14	\$ 16
Natural gas	26	35
Total current derivative liabilities	<u>40</u>	<u>51</u>
<b>Noncurrent liabilities:</b>		
Commodity contracts:		
Electricity	63	78
Natural gas	13	23
Total noncurrent derivative liabilities	<u>76</u>	<u>101</u>
Total derivative liabilities not designated as hedging instruments	<u>\$ 116</u>	<u>\$ 152</u>
Total derivative liabilities	<u>\$ 116</u>	<u>\$ 152</u>

\* Included in Other current assets on the condensed consolidated balance sheets.

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PGE's net volumes related to its Assets and Liabilities from price risk management activities resulting from its derivative transactions, which are expected to deliver or settle at various dates through 2035, were as follows (in millions):

	<u>June 30, 2019</u>	<u>December 31, 2018</u>
<b>Commodity contracts:</b>		
Electricity	6 MWh	5 MWh
Natural gas	142 Decatherms	123 Decatherms
Foreign currency	\$ 21 Canadian	\$ 18 Canadian

PGE has elected to report positive and negative exposures resulting from derivative instruments pursuant to agreements that meet the definition of a master netting arrangement gross on the condensed consolidated balance sheets. In the case of default on, or termination of, any contract under the master netting arrangements, such agreements provide for the net settlement of all related contractual obligations with a given counterparty through a single payment. These types of transactions may include non-derivative instruments, derivatives qualifying for scope exceptions, receivables and payables arising from settled positions, and other forms of non-cash collateral, such as letters of credit. As of June 30, 2019, and December 31, 2018, gross amounts included as Price risk management liabilities subject to master netting agreements were \$72 million and \$88 million, respectively, for which PGE posted collateral of \$11 million in each period, which consisted entirely of letters of credit. As of June 30, 2019, of the gross amounts recognized, \$68 million was for electricity and \$4 million was for natural gas compared to \$84 million for electricity and \$4 million for natural gas recognized as of December 31, 2018.

Net realized and unrealized losses (gains) on derivative transactions not designated as hedging instruments are classified in Purchased power and fuel in the condensed consolidated statements of income and comprehensive income and were as follows (in millions):

	<u>Three Months Ended June 30,</u>		<u>Six Months Ended June 30,</u>	
	<u>2019</u>	<u>2018</u>	<u>2019</u>	<u>2018</u>
<b>Commodity contracts:</b>				
Electricity	\$ 6	\$ (3)	\$ (18)	\$ (2)
Natural Gas	21	—	(4)	14
Foreign currency exchange	—	1	—	1

Net unrealized and certain net realized losses (gains) presented in the table above are offset within the condensed consolidated statements of income and comprehensive income by the effects of regulatory accounting. Of the net amounts recognized in Net income for the three-month periods ended June 30, 2019 and 2018, net losses of \$30 million and net gains of \$9 million, respectively, have been offset. Net gains of \$19 million and net losses of \$6 million have been offset for the six months ended June 30, 2019 and 2018, respectively.



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Assuming no changes in market prices and interest rates, the following table indicates the year in which the net unrealized loss (gain) recorded as of June 30, 2019 related to PGE's derivative activities would become realized as a result of the settlement of the underlying derivative instrument (in millions):

	2019	2020	2021	2022	2023	Thereafter	Total
<b>Commodity contracts:</b>							
Electricity	\$ (6)	\$ 8	\$ 6	\$ 6	\$ 6	\$ 42	\$ 62
Natural gas	15	11	4	1	—	—	31
Net unrealized loss	<u>\$ 9</u>	<u>\$ 19</u>	<u>\$ 10</u>	<u>\$ 7</u>	<u>\$ 6</u>	<u>\$ 42</u>	<u>\$ 93</u>

PGE's secured and unsecured debt is currently rated at investment grade by Moody's Investors Service (Moody's) and S&P Global Ratings (S&P). Should Moody's or S&P reduce their rating on the Company's unsecured debt to below investment grade, PGE could be subject to requests by certain wholesale counterparties to post additional performance assurance collateral, in the form of cash or letters of credit, based on total portfolio positions with each of those counterparties. Certain other counterparties would have the right to terminate their agreements with the Company.

The aggregate fair value of derivative instruments with credit-risk-related contingent features that were in a liability position as of June 30, 2019 was \$109 million, for which PGE has posted \$21 million in collateral, consisting entirely of letters of credit. If the credit-risk-related contingent features underlying these agreements were triggered at June 30, 2019, the cash requirement to either post as collateral or settle the instruments immediately would have been \$103 million. As of June 30, 2019, PGE had no cash collateral posted for derivative instruments with no credit-risk-related contingent features. Cash collateral for derivative instruments is classified as Margin deposits included in Other current assets on the Company's condensed consolidated balance sheet.

Counterparties representing 10% or more of assets and liabilities from price risk management activities were as follows:

	June 30, 2019	December 31, 2018
<b>Assets from price risk management activities:</b>		
Counterparty A	57%	42%
Counterparty B	6	15
	<u>63%</u>	<u>57%</u>
<b>Liabilities from price risk management activities:</b>		
Counterparty C	59%	56%

See Note 4, Fair Value of Financial Instruments, for additional information concerning the determination of fair value for the Company's Assets and Liabilities from price risk management activities.

### Interest Rate Risk

PGE has in the past and may enter into interest rate swap lock agreements to hedge a portion of its interest rate risk associated with anticipated issuances of fixed-rate, long-term debt securities. These derivatives were designated as cash flow hedges, protecting against the risk of changes in future interest payments resulting from changes in benchmark U.S. Treasury rates between the date of hedge inception and the date of the debt issuance.

Upon settlement of interest rate swap derivatives, the cash payments made or received are recorded as a regulatory asset or liability and are subsequently amortized as a component of interest expense over the life of the associated debt. Such amounts are also included as a component of cost of debt for ratemaking purposes.

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PGE is required to make cash payments to settle the interest rate swap derivatives when the fixed rates are higher than prevailing market rates at the date of settlement. Conversely, PGE receives cash to settle its interest rate swap derivatives when prevailing market rates at the time of settlement exceed the fixed swap rates. Until settlement, the interest rate swaps are carried at fair value as a derivative asset or liability with the corresponding offset recorded as either a regulatory liability or regulatory asset, respectively. The fair value of outstanding interest rate swap derivatives can vary significantly from period to period depending on the total notional amount of swap derivatives outstanding and fluctuations in market interest rates compared to the interest rates fixed by the swaps. As of June 30, 2019, the Company had no outstanding interest rate swaps. As of December 31, 2018, the fair value of the interest rate swaps was a \$4 million liability, which was recorded in Liabilities from price risk management activities - current on the Company's condensed consolidated balance sheets. The swaps settled at a \$5 million loss in January 2019, which has been recorded in Regulatory assets - noncurrent on the condensed consolidated balance sheets.

**NOTE 6: EARNINGS PER SHARE**

Basic earnings per share are computed based on the weighted average number of common shares outstanding during the period. Diluted earnings per share are computed using the weighted average number of common shares outstanding and the effect of dilutive potential common shares outstanding during the period using the treasury stock method. Potential common shares consist of: i) employee stock purchase plan shares; and ii) contingently issuable time-based and performance-based restricted stock units, along with associated dividend equivalent rights. Unvested performance-based restricted stock units and associated dividend equivalent rights are included in dilutive potential common shares only after the performance criteria have been met.

For the three and six months ended June 30, 2019, unvested performance-based restricted stock units and related dividend equivalent rights of 267 thousand shares were excluded from the dilutive calculation because the performance goals had not been met, with 231 thousand shares excluded for the three and six months ended June 30, 2018.

Net income is the same for both the basic and diluted earnings per share computations. The denominators of the basic and diluted earnings per share computations are as follows (in thousands):

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Weighted-average common shares outstanding—basic	89,357	89,215	89,333	89,188
Dilutive effect of potential common shares	204	—	204	—
Weighted-average common shares outstanding—diluted	89,561	89,215	89,537	89,188

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**NOTE 7: SHAREHOLDERS' EQUITY**

The activity in equity during the three and six-month periods ended June 30, 2019 and 2018 was as follows (dollars in millions, except per share amounts):

	Common Stock		Accumulated Other Comprehensive Loss	Retained Earnings	Total
	Shares	Amount			
Balances as of December 31, 2018	89,267,959	\$ 1,212	\$ (7)	\$ 1,301	\$ 2,506
Issuances of shares pursuant to equity-based plans	88,352	—	—	—	—
Other comprehensive income	—	—	1	—	1
Dividends declared (\$0.3625 per share)	—	—	—	(32)	(32)
Net income	—	—	—	73	73
Reclassification of stranded tax effects due to Tax Reform	—	—	(2)	2	—
Balances as of March 31, 2019	89,356,311	\$ 1,212	\$ (8)	\$ 1,344	\$ 2,548
Issuances of shares pursuant to equity-based plans	15,249	1	—	—	1
Stock-based compensation	—	2	—	—	2
Other comprehensive income	—	—	1	—	1
Dividends declared (\$0.3850 per share)	—	—	—	(35)	(35)
Net income	—	—	—	25	25
Balances as of June 30, 2019	89,371,560	\$ 1,215	\$ (7)	\$ 1,334	\$ 2,542
Balances as of December 31, 2017	89,114,265	\$ 1,207	\$ (8)	\$ 1,217	\$ 2,416
Issuances of shares pursuant to equity-based plans	99,854	—	—	—	—
Stock-based compensation	—	(1)	—	—	(1)
Dividends declared (\$0.3400 per share)	—	—	—	(30)	(30)
Net income	—	—	—	64	64
Balances as of March 31, 2018	89,214,119	\$ 1,206	\$ (8)	\$ 1,251	\$ 2,449
Issuances of shares pursuant to equity-based plans	24,087	—	—	—	—
Stock-based compensation	—	2	—	—	2
Dividends declared (\$0.3625 per share)	—	—	—	(32)	(32)
Net income	—	—	—	46	46
Balances as of June 30, 2018	89,238,206	\$ 1,208	\$ (8)	\$ 1,265	\$ 2,465

**NOTE 8: CONTINGENCIES**

PGE is subject to legal, regulatory, and environmental proceedings, investigations, and claims that arise from time to time in the ordinary course of its business. Contingencies are evaluated using the best information available at the

**PORTLAND GENERAL ELECTRIC COMPANY**  
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time the condensed consolidated financial statements are prepared. Costs incurred in connection with loss contingencies are expensed as incurred. The Company may seek regulatory recovery of certain costs that are incurred in connection with such matters, although there can be no assurance that such recovery would be granted.

Loss contingencies are accrued, and disclosed if material, when it is probable that an asset has been impaired or a liability incurred as of the financial statement date and the amount of the loss can be reasonably estimated. If a reasonable estimate of probable loss cannot be determined, a range of loss may be established, in which case the minimum amount in the range is accrued, unless some other amount within the range appears to be a better estimate.

A loss contingency will also be disclosed when it is reasonably possible that an asset has been impaired or a liability incurred if the estimate or range of potential loss is material. If a probable or reasonably possible loss cannot be determined, then PGE: i) discloses an estimate of such loss or the range of such loss, if the Company is able to determine such an estimate; or ii) discloses that an estimate cannot be made and the reasons why the estimate cannot be made.

If an asset has been impaired or a liability incurred after the financial statement date, but prior to the issuance of the financial statements, the loss contingency is disclosed, if material, and the amount of any estimated loss is recorded in either the current or the subsequent reporting period, depending on the nature of the underlying event.

PGE evaluates, on a quarterly basis, developments in such matters that could affect the amount of any accrual, as well as the likelihood of developments that would make a loss contingency both probable and reasonably estimable. The assessment as to whether a loss is probable or reasonably possible, and as to whether such loss or a range of such loss is estimable, often involves a series of complex judgments about future events. Management is often unable to estimate a reasonably possible loss, or a range of loss, particularly in cases in which: i) the damages sought are indeterminate or the basis for the damages claimed is not clear; ii) the proceedings are in the early stages; iii) discovery is not complete; iv) the matters involve novel or unsettled legal theories; v) significant facts are in dispute; vi) a large number of parties are represented (including circumstances in which it is uncertain how liability, if any, would be shared among multiple defendants); or vii) a wide range of potential outcomes exist. In such cases, there may be considerable uncertainty regarding the timing or ultimate resolution, including any possible loss, fine, penalty, or business impact.

#### **EPA Investigation of Portland Harbor**

An investigation by the United States Environmental Protection Agency (EPA) of a segment of the Willamette River known as Portland Harbor that began in 1997 revealed significant contamination of river sediments. The EPA subsequently included Portland Harbor on the National Priority List pursuant to the federal Comprehensive Environmental Response, Compensation, and Liability Act as a federal Superfund site. PGE has been included among more than one hundred Potentially Responsible Parties (PRPs) as it historically owned or operated property near the river.

The Portland Harbor site remedial investigation had been completed pursuant to an agreement between the EPA and several PRPs known as the Lower Willamette Group (LWG), which did not include PGE. The LWG funded the remedial investigation and feasibility study and stated that it had incurred \$115 million in investigation-related costs. The Company anticipates that such costs will ultimately be allocated to PRPs as a part of the allocation process for remediation costs of the EPA's preferred remedy.

The EPA finalized the feasibility study, along with the remedial investigation, and the results provided the framework for the EPA to determine a clean-up remedy for Portland Harbor that was documented in a Record of Decision (ROD) issued in January 2017. The ROD outlined the EPA's selected remediation plan for clean-up of the

**PORTLAND GENERAL ELECTRIC COMPANY**  
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Portland Harbor site, which had an estimated total cost of \$1.7 billion, comprised of \$1.2 billion related to remediation construction costs and \$0.5 billion related to long-term operation and maintenance costs, for a combined discounted present value of \$1.1 billion. Remediation construction costs were estimated to be incurred over a 13-year period, with long-term operation and maintenance costs estimated to be incurred over a 30-year period from the start of construction. The EPA acknowledged the estimated costs were based on data that was outdated and that pre-remedial design sampling was necessary to gather updated baseline data to better refine the remedial design and estimated cost. A small group of PRPs performed pre-remedial design sampling to update baseline data and has submitted the data and conclusions in a report to the EPA for review. It is unclear to what extent the results of the sampling will impact the scope and cost of remediation.

PGE continues to participate in a voluntary process to determine an appropriate allocation of costs amongst the PRPs. Significant uncertainties remain surrounding facts and circumstances that are integral to the determination of such an allocation percentage, including the final selection of a proposed remedy by the EPA, results of the pre-remedial design sampling, a final allocation methodology, and data with regard to property specific activities and history of ownership of sites within Portland Harbor that will inform the precise boundaries for clean-up. It is probable that PGE will share in a portion of the costs related to Portland Harbor. However, based on the above facts and remaining uncertainties, PGE does not currently have sufficient information to reasonably estimate the amount, or range, of its potential liability or determine an allocation percentage that represents PGE's portion of the liability to clean-up Portland Harbor, although such costs could be material to PGE's financial position.

In cases in which injuries to natural resources have occurred as a result of releases of hazardous substances, federal and state natural resource trustees may seek to recover for damages at such sites, which are referred to as Natural Resource Damages (NRD). The EPA does not manage NRD assessment activities but does provide claims information and coordination support to the NRD trustees. NRD assessment activities are typically conducted by a Council made up of the trustee entities for the site. The Portland Harbor NRD trustees consist of the National Oceanic and Atmospheric Administration, the U.S. Fish and Wildlife Service, the State of Oregon, the Confederated Tribes of the Grand Ronde Community of Oregon, the Confederated Tribes of Siletz Indians, the Confederated Tribes of the Umatilla Indian Reservation, the Confederated Tribes of the Warm Springs Reservation of Oregon, and the Nez Perce Tribe.

The NRD trustees may seek to negotiate legal settlements or take other legal actions against the parties responsible for the damages. Funds from such settlements must be used to restore injured resources and may also compensate the trustees for costs incurred in assessing the damages. The Company believes that PGE's portion of NRD liabilities related to Portland Harbor will not have a material impact on its results of operations, financial position, or cash flows.

The impact of such costs to the Company's results of operations is mitigated by the Portland Harbor Environmental Remediation Account (PHERA) mechanism. As approved by the OPUC in 2017, the PHERA allows the Company to defer and recover incurred environmental expenditures related to the Portland Harbor Superfund Site through a combination of third-party proceeds, such as insurance recoveries, and if necessary, through customer prices. The mechanism established annual prudency reviews of environmental expenditures and third-party proceeds. Annual expenditures in excess of \$6 million, excluding expenses related to contingent liabilities, are subject to an annual earnings test and would be ineligible for recovery to the extent PGE's actual regulated return on equity exceeds its return on equity as authorized by the OPUC in PGE's most recent general rate case. PGE's results of operations may be impacted to the extent such expenditures are deemed imprudent by the OPUC or ineligible per the prescribed earnings test. The Company plans to seek recovery of any costs resulting from EPA's determination of liability for Portland Harbor through application of the PHERA. At this time, PGE is not recovering any Portland Harbor cost from the PHERA through customer prices.

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**Trojan Investment Recovery Class Actions**

In 1993, PGE closed the Trojan nuclear power plant (Trojan) and sought full recovery of, and a rate of return on, its Trojan costs in a general rate case filing with the OPUC. In 1995, the OPUC issued a general rate order that granted the Company recovery of, and a rate of return on, 87% of its remaining investment in Trojan.

Numerous challenges and appeals were subsequently filed in various state courts on the issue of the OPUC's authority under Oregon law to grant recovery of, and a return on, the Trojan investment. In 2007, following several appeals by various parties, the Oregon Court of Appeals issued an opinion that remanded the matter to the OPUC for reconsideration.

In 2003, in two separate legal proceedings, lawsuits were filed against PGE on behalf of two classes of electric service customers: i) Dreyer, Gearhart and Kafoury Bros., LLC v. Portland General Electric Company, Marion County Circuit Court (Circuit Court); and ii) Morgan v. Portland General Electric Company, Marion County Circuit Court. The class action lawsuits seek damages totaling \$260 million, plus interest, as a result of the Company's inclusion, in prices charged to customers, of a return on its investment in Trojan.

In 2006, the Oregon Supreme Court (OSC) issued a ruling ordering the abatement of the class action proceedings. The OSC concluded that the OPUC had primary jurisdiction to determine what, if any, remedy could be offered to PGE customers, through price reductions or refunds, for any amount of return on the Trojan investment that the Company collected in prices.

In 2008, the OPUC issued an order (2008 Order) that required PGE to provide refunds, including interest, which refunds were completed in 2010. Following appeals, the 2008 Order was upheld by the Oregon Court of Appeals in 2013 and by the OSC in 2014.

In 2015, based on a motion filed by PGE, the Circuit Court lifted the abatement on the class action proceedings and heard oral argument on the Company's motion for Summary Judgment. In March 2016, the Circuit Court entered a general judgment that granted the Company's motion for Summary Judgment and dismissed all claims by the plaintiffs. In April 2016, the plaintiffs appealed the Circuit Court dismissal to the Court of Appeals for the State of Oregon. A Court of Appeals decision remains pending.

PGE believes that the 2014 OSC decision and the Circuit Court decisions that followed have reduced the risk of any loss to the Company beyond the amounts previously recorded and refunds discussed above. However, because the class actions remain subject to a decision in the appeal, management believes that it is reasonably possible that such a loss to the Company could result. As these matters involve unsettled legal theories and have a broad range of potential outcomes, sufficient information is currently not available to determine the amount of any such loss.

**Deschutes River Alliance Clean Water Act Claims**

In 2016, the Deschutes River Alliance (DRA) filed a lawsuit against the Company (Deschutes River Alliance v. Portland General Electric Company, U.S. District Court of the District of Oregon) that sought injunctive and declaratory relief against PGE under the Clean Water Act (CWA) related to alleged past and continuing violations of the CWA. Specifically, DRA claimed PGE had violated certain conditions contained in PGE's Water Quality Certification for the Pelton Round Butte Hydroelectric Project (Project) related to dissolved oxygen, temperature, and measures of acidity or alkalinity of the water. DRA alleged the violations were related to PGE's operation of the Selective Water Withdrawal (SWW) facility at the Project.

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The SWW, located above Round Butte Dam on the Deschutes River in central Oregon, is, among other things, designed to blend water from the surface with water near the bottom of the reservoir and was constructed and placed into service in 2010, as part of the FERC license requirements, for the purpose of restoration and enhancement of native salmon and steelhead fisheries above the Project. DRA alleged that PGE's operation of the SWW had caused the above-referenced violations of the CWA, which in turn had degraded the fish and wildlife habitat of the Deschutes River below the Project and harmed the economic and personal interests of DRA's members and supporters.

In March and April 2018, DRA and PGE filed cross-motions for summary judgment and PGE and the Confederated Tribes of Warm Springs (CTWS), which co-own the Project, filed separate motions to dismiss. CTWS initially appeared as a friend of the court, but subsequently was found to be a necessary party to the lawsuit and joined as a defendant.

In August 2018, the U.S. District Court of the District of Oregon (District Court) denied DRA's motions for partial summary judgment and granted PGE's and CTWS's cross-motions for summary judgment, ruling in favor of PGE and CTWS. The District Court found that DRA had not shown a genuine dispute of material fact sufficient to support its contention that PGE and CTWS were operating the Project in violation of the CWA, and accordingly dismissed the case.

In October 2018, DRA filed an appeal to the Ninth Circuit Court of Appeals. Briefing has been rescheduled to begin in November 2019.

The Company cannot predict the outcome of this matter or determine the likelihood of whether the outcome will result in a material loss.

**Other Matters**

PGE is subject to other regulatory, environmental, and legal proceedings, investigations, and claims that arise from time to time in the ordinary course of business that may result in judgments against the Company. Although management currently believes that resolution of such matters, individually and in the aggregate, will not have a material impact on its financial position, results of operations, or cash flows, these matters are subject to inherent uncertainties, and management's view of these matters may change in the future.

**NOTE 9: GUARANTEES**

PGE enters into financial agreements and power and natural gas purchase and sale agreements that include indemnification provisions relating to certain claims or liabilities that may arise relating to the transactions contemplated by these agreements. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and, therefore, the overall maximum amount of the obligation under such indemnifications cannot be reasonably estimated. PGE periodically evaluates the likelihood of incurring costs under such indemnities based on the Company's historical experience and the evaluation of the specific indemnities. As of June 30, 2019, management believes the likelihood is remote that PGE would be required to perform under such indemnification provisions or otherwise incur any significant losses with respect to such indemnities. The Company has not recorded any liability on the condensed consolidated balance sheets with respect to these indemnities.

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
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**NOTE 10: INCOME TAXES**

Income tax expense for interim periods is based on the estimated annual effective tax rate, which includes regulatory flow-through adjustments, tax credits, and other items, applied to the Company's year-to-date, pre-tax income. The significant differences between the U.S. Federal statutory rate and PGE's effective tax rate are reflected in the following table:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2019	2018	2019	2018
Federal statutory tax rate	21.0 %	21.0 %	21.0 %	21.0 %
Federal tax credits*	(15.1)	(17.0)	(13.3)	(17.5)
State and local taxes, net of federal tax benefit	6.5	6.5	6.5	6.5
Flow through depreciation and cost basis differences	0.4	(2.2)	1.4	(3.4)
Excess deferred tax amortization	(2.7)	—	(3.2)	—
Other	0.6	3.2	0.1	4.7
Effective tax rate	10.7 %	11.5 %	12.5 %	11.3 %

\* Federal tax credits consists of production tax credits (PTCs) earned from Company-owned wind-powered generating facilities. PTCs are earned based on a per-kilowatt hour rate and, as a result, the annual amount of PTCs earned will vary based on weather conditions and availability of the facilities. PTCs are generated for 10 years from the in-service dates of the corresponding facilities. PGE's PTC generation ends at various dates through 2024.

**Carryforwards**

Federal tax credit carryforwards as of June 30, 2019 and December 31, 2018 were \$58 million and \$52 million, respectively. These credits consist of PTCs, which will expire at various dates through 2039. PGE believes that it is more likely than not that its deferred income tax assets as of June 30, 2019 will be realized; accordingly, no valuation allowance has been recorded. As of June 30, 2019, and December 31, 2018, PGE had no unrecognized tax benefits.

**NOTE 11: LEASES**

PGE determines if an arrangement is a lease at inception and whether the arrangement is classified as an operating or finance lease. At commencement of the lease, PGE records a right-of-use (ROU) asset and lease liability in the condensed consolidated balance sheets based on the present value of lease payments over the term of the arrangement. ROU assets represent the right to use an underlying asset for the lease term and lease liabilities represent PGE's obligation to make lease payments arising from the lease. If the implicit rate is not readily determinable in the contract, PGE uses its incremental borrowing rate based on the information available at commencement date in determining the present value of lease payments. Contract terms may include options to extend or terminate the lease, and, when the Company deems it is reasonably certain that PGE will exercise that option, it is included in the ROU asset and lease liability.

Operating leases will reflect lease expense on a straight-line basis, while finance leases will result in the separate presentation of interest expense on the lease liability and amortization expense of the ROU asset. Any material differences between expense recognition and timing of payments will be deferred as a regulatory asset or liability in order to match what is being recovered in customer prices for ratemaking purposes.



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PGE does not record leases with a term of 12-months or less in the condensed consolidated balance sheet. Total short-term lease costs for the three and six months ended June 30, 2019 are immaterial. PGE has lease agreements with lease and non-lease components, which are accounted for separately.

The Company's leases relate primarily to the use of land, support facilities, gas storage, and power purchase agreements that rely on identified plant. Variable payments are generally related to gas storage and power purchase agreements for components dependent upon variable factors, such as energy production and property taxes, and are not included in the determination of the present value of lease payments.

The components of lease cost were as follows (in millions):

	<b>Three Months Ended June 30, 2019</b>	<b>Six Months Ended June 30, 2019</b>
<b>Operating lease cost</b>	\$ 2	\$ 3
<b>Finance lease cost:</b>		
Amortization of right-of-use assets	\$ 1	\$ 1
Interest on lease liabilities	1	1
Total finance lease cost	<u>\$ 2</u>	<u>\$ 2</u>
<b>Variable lease cost</b>	\$ 2	\$ 11

Supplemental information related to amounts and presentation of leases in the condensed consolidated balance sheets is presented below (in millions):

	<b>Balance Sheet Classification</b>	<b>June 30, 2019</b>
<b>Operating Leases:</b>		
Operating lease right-of-use assets	Other noncurrent assets	\$ 40
Current liabilities	Accrued expenses and other current liabilities	5
Noncurrent liabilities	Other noncurrent liabilities	35
Total operating lease liabilities		<u>\$ 40</u>
<b>Finance Leases:</b>		
Finance lease right-of-use assets	Electric utility plant, net	\$ 153
Current liabilities	Current portion of finance lease obligations	17
Noncurrent liabilities	Finance lease obligations, net of current portion	137
Total finance lease liabilities		<u>\$ 154</u>

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**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
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Lease term and discount rates were as follows:

	<b>June 30, 2019</b>
<b>Weighted Average Remaining Lease Term</b>	
Operating leases	30 years
Finance leases	30 years
<b>Weighted Average Discount Rate</b>	
Operating leases	3.8%
Finance leases	7.3%

PGE's gas storage finance lease contains five 10-year renewal periods which have not been included in the finance lease obligation.

As of June 30, 2019, maturities of lease liabilities were as follows (in millions):

	<b>Operating Leases</b>	<b>Finance Leases</b>
2019	\$ 3	\$ 9
2020	5	16
2021	5	16
2022	5	16
2023	5	14
Thereafter	53	250
Total lease payments	76	321
Less imputed interest	(36)	(167)
Total	\$ 40	\$ 154

Supplemental cash flow information related to leases was as follows (in millions):

	<b>Six Months Ended June 30, 2019</b>
Cash paid for amounts included in the measurement of lease liabilities*:	
Operating cash flows from operating leases	\$ 2
Right-of-use assets obtained in leasing arrangements:	
Operating leases	\$ 42
Finance leases	154

\*Cash paid for recently commenced finance leases was immaterial for the six months ended June 30, 2019.

**PORTLAND GENERAL ELECTRIC COMPANY**  
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As of June 30, 2019, PGE has an additional operating lease for a power purchase agreement which has not yet commenced. This operating lease is expected to commence in the third quarter of 2019 with lease terms of five years and estimated present value of future lease payments of \$15 million.

**PORTLAND GENERAL ELECTRIC COMPANY**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS, continued**  
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**2018 Lease Obligations**

As of December 31, 2018, and pursuant to historical lease accounting under Topic 840, PGE's estimated future minimum lease payments pursuant to capital, build-to-suit, and operating leases for the following five years and thereafter are as follows (in millions):

	<b>Future Minimum Lease Payments</b>		
	<b>Capital Leases</b>	<b>Build-to-Suit</b>	<b>Operating Leases</b>
2019	\$ 6	\$ 11	\$ 4
2020	6	14	5
2021	6	13	5
2022	6	13	6
2023	5	13	7
Thereafter	67	225	97
<b>Total minimum lease payments</b>	<b>96</b>	<b>\$ 289</b>	<b>\$ 124</b>
Less imputed interest	(47)		
<b>Present value of net minimum lease payments</b>	<b>49</b>		
Less current portion	(2)		
<b>Noncurrent portion</b>	<b>\$ 47</b>		

*Capital Leases*—PGE entered into agreements to purchase natural gas transportation capacity via a 24-mile natural gas pipeline, Carty Lateral, that was constructed to serve the Carty facility. The Company has entered into a 30-year agreement to purchase the entire capacity of Carty Lateral, which is approximately 175,000 decatherms per day. At the end of the initial contract term, the Company has the option to renew the agreement in continuous three-year increments with at least 24 months prior written notice.

As of December 31, 2018, a capital lease asset of \$57 million and accumulated amortization of such assets of \$8 million was reflected within Electric utility plant, net in the condensed consolidated balance sheets. The present value of the future minimum lease payments due under the agreement included \$2 million within Accrued expenses and other current liabilities and \$47 million in Other noncurrent liabilities on the condensed consolidated balance sheets. For ratemaking purposes capital leases are treated as operating leases; therefore, in accordance with the accounting rules for regulated operations, the amortization of the leased asset is based on the rental payments recovered from customers. Amortization of the leased asset of \$3 million and interest expense of \$4 million was recorded to Purchased power and fuel expense in the consolidated statements of income through December 31, 2018. Pursuant to the adoption of the new lease accounting standard, Topic 842, PGE derecognized the capital lease obligation and related capital lease asset as it no longer met the definition of a lease.

*Build-to-suit*—PGE entered into a 30-year lease agreement with a local natural gas company, NW Natural, to expand their current natural gas storage facilities, including the development of an underground storage reservoir and construction of a new compressor station and 13-miles of pipeline, which are collectively designed to provide no-notice storage and transportation services to PGE's Port Westward and Beaver natural gas-fired generating plants. Pursuant to the agreement, in September 2016, PGE issued NW Natural a Notice To Proceed with construction of the expansion project, which was completed during the second quarter of 2019, at a cost of \$149 million. Due to the level of PGE's involvement during the construction period, the Company was deemed to be the owner of the assets for accounting purposes during the construction period. As a result, PGE recorded \$131 million to Construction work-in-progress within Electric utility plant, net and a corresponding liability for the same amount to Other noncurrent liabilities in the condensed consolidated balance sheets as of December 31, 2018. Pursuant to the adoption of the new lease accounting standard, Topic 842, PGE derecognized the build-to-suit assets and liabilities as they are no longer considered to meet the build-to-suit criteria under the new standard.

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The table above reflects PGE's estimated future minimum lease payments pursuant to the agreement based on estimated costs.

*Operating leases*—PGE has various operating leases associated with leases of land, support facilities, and power purchase agreements that rely on identified plant that expire in various years, extending through 2096. Rent expense was \$7 million in 2018. Contingent rents related to power purchase agreements was \$14 million in 2018.

Sublease income was \$4 million in 2018.

## **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.**

### **Forward-Looking Statements**

The information in this report includes statements that are forward-looking within the meaning of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include, but are not limited to, statements that relate to expectations, beliefs, plans, assumptions and objectives concerning future results of operations, business prospects, future loads, the outcome of litigation and regulatory proceedings, future capital expenditures, market conditions, future events or performance, and other matters. Words or phrases such as "anticipates," "believes," "estimates," "expects," "intends," "plans," "predicts," "projects," "will likely result," "will continue," "should," or similar expressions are intended to identify such forward-looking statements.

Forward-looking statements are not guarantees of future performance and involve risks and uncertainties that could cause actual results or outcomes to differ materially from those expressed. PGE's forward-looking statements are expressed in good faith and are believed by the Company to have a reasonable basis including, but not limited to, management's examination of historical operating trends and data contained either in internal records or available from third parties, but there can be no assurance that the expectations, beliefs, or projections contained in such forward-looking statements will be achieved or accomplished.

In addition to any assumptions and other factors and matters referred to specifically in connection with such forward-looking statements, factors that could cause actual results or outcomes for PGE to differ materially from those discussed in forward-looking statements include:

- governmental policies, legislative actions, and regulatory audits, investigations and actions, including those of the Federal Energy Regulatory Commission and the OPUC with respect to allowed rates of return, financings, electricity pricing and price structures, acquisition and disposal of facilities and other assets, construction and operation of plant facilities, transmission of electricity, recovery of power costs and capital investments, and current or prospective wholesale and retail competition;
- economic conditions that result in decreased demand for electricity, reduced revenue from sales of excess energy during periods of low wholesale market prices, impaired financial stability of vendors and service providers, and elevated levels of uncollectible customer accounts;
- the outcomes of legal and regulatory proceedings and issues including, but not limited to, the matters described in Note 8, Contingencies, in the Notes to the Condensed Consolidated Financial Statements;
- unseasonable or extreme weather and other natural phenomena, which could affect customers' demand for power and PGE's ability and cost to procure adequate power and fuel supplies to serve its customers, and could increase the Company's costs to maintain its generating facilities and transmission and distribution systems;
- operational factors affecting PGE's power generating facilities, including forced outages, hydro and wind conditions, and disruption of fuel supply, any of which may cause the Company to incur repair costs or purchase replacement power at increased costs;
- failure to complete capital projects on schedule and within budget or the abandonment of capital projects, either of which could result in the Company's inability to recover any such project costs;
- volatility in wholesale power and natural gas prices, which could require PGE to issue additional letters of credit or post additional cash as collateral with counterparties pursuant to power and natural gas purchase agreements;
- changes in the availability and price of wholesale power and fuels, including natural gas and coal, and the impact of such changes on the Company's power costs;
- capital market conditions, including availability of capital, volatility of interest rates, reductions in demand for investment-grade commercial paper, as well as changes in PGE's credit ratings, any of which could have an impact on the Company's cost of capital and its ability to access the capital markets to support requirements for working capital, construction of capital projects, and the repayments of maturing debt;
- future laws, regulations, and proceedings that could increase the Company's costs of operating its thermal generating plants, or affect the operations of such plants by imposing requirements for additional emissions controls or significant emissions fees or taxes, particularly with respect to coal-fired generating facilities, in order to mitigate carbon dioxide, mercury, and other gas emissions;
- changes in, and compliance with, environmental laws and policies, including those related to threatened and endangered species, fish, and wildlife;
- effects of climate change, including changes in the environment that may affect energy costs or consumption, increase the Company's costs, or adversely affect its operations;

- changes in residential, commercial, and industrial customer growth, and in demographic patterns, in PGE's service territory;
- ineffective execution of PGE's risk management policies and procedures;
- declines in the fair value of securities held for the defined benefit pension plans and other benefit plans, which could result in increased funding requirements for such plans;
- cyber security attacks, data security breaches, or other malicious acts that may cause damage to the Company's generation, transmission, and distribution facilities or information technology systems, or result in the release of confidential customer, employee, or Company information;
- employee workforce factors, including potential strikes, work stoppages, and transitions in senior management;
- new federal, state, and local laws that could have adverse effects on operating results;
- political and economic conditions;
- natural disasters and other risks, such as earthquake, flood, drought, lightning, wind, and fire;
- changes in financial or regulatory accounting principles or policies imposed by governing bodies; and
- acts of war or terrorism.

Any forward-looking statement speaks only as of the date on which such statement is made and, except as required by law, PGE undertakes no obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time and it is not possible for management to predict all such factors or assess the impact of

any such factor on the business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statement.

## Overview

Management's Discussion and Analysis of Financial Condition and Results of Operations (MD&A) is intended to provide an understanding of the business environment, results of operations, and financial condition of PGE. This MD&A should be read in conjunction with the Company's condensed consolidated financial statements contained in this report, as well as the consolidated financial statements and disclosures in its Annual Report on Form 10-K for the year ended December 31, 2018, and other periodic and current reports filed with the SEC.

PGE is a vertically-integrated electric utility engaged in the generation, transmission, distribution, and retail sale of electricity, as well as the wholesale purchase and sale of electricity and natural gas in order to meet the needs of its retail customers. The Company generates revenues and cash flows primarily from the sale and distribution of electricity to retail customers in its service territory.

PGE's strategy is focused on four pillars: i) delivering exceptional customer service; ii) investing in a reliable and clean energy future; iii) building a smarter, more resilient grid; and iv) pursuing excellence in its work.

**Delivering Exceptional Customer Service**—PGE's focus on creating value for customers includes responding to customer expectations, envisioning and advocating for a regulatory framework that serves customer's needs, and ensuring the company contributes to building an equitable society.

PGE's customers continue to express a commitment to purchasing clean energy. Over 210,000 customers voluntarily participate in PGE's Green Future Program, the largest renewable power program by participation in the nation. In 2017, Oregon's most populous city, Portland, and most populous county, Multnomah, each passed resolutions to achieve 100 percent clean and renewable electricity by 2035 and 100 percent economy-wide clean and renewable energy by 2050. Other jurisdictions in PGE's service area continue to consider similar goals.

As a result, the Company is in the process of implementing a new customer product option, the Green Tariff program, which allows for 100 megawatts (MW) of PGE-provided power purchase agreements for renewable resources and up to 200 MW of customer-provided renewable resources and will provide business customers access to bundled renewable energy from those resources. The Green Tariff program was approved by the OPUC in the first quarter 2019. Through this voluntary tariff, the Company seeks to align sustainability goals, cost and risk management, reliable integrated power, and a cleaner energy system.

PGE has structured the tariff so that Green Tariff subscribers continue to pay the existing cost of service tariff rate plus the rate under the renewable energy option tariff. This structure is intended to avoid stranded cost and cost shifting. Renewable power provided under the tariff will be procured through power purchase agreements.

Recent legislative developments that have shaped the regulatory framework include Senate Bill 978 (SB 978), which was passed by the Oregon legislature in 2017. SB 978 directed the OPUC to investigate and provide a report to the Oregon legislature on how developing industry trends, technology, and policy drivers in the electricity sector might impact the existing regulatory system and incentives. The September 2018 report outlined the OPUC's commitment to:

- explore performance-based ratemaking and other regulatory tools to align utility incentives with customer goals, industry trends, and statewide goals;
- cooperate with other states to support and explore development of an organized, regional market;
- develop a strategy for low income and environmental justice groups' engagement and inclusion in OPUC processes that will carry forward beyond the SB 978 proceeding; and

- improve the OPUC’s regulatory tools to value system costs and benefits, which enables customer choice and a strong utility system.

**Investing in a Reliable and Clean Energy Future**—PGE partners with our customers and local and state governments to advance a clean energy future. In pursuit of this future, PGE continues to drive down emissions using a diverse portfolio of clean and renewable energy resources, and at the same time promoting economy-wide emission reductions through electrification and smart energy use to help the state meet its greenhouse gas reduction goals.

PGE’s regulatory framework for implementing a clean energy future is informed and enabled by: i) carbon legislation, ii) the resource planning process and iii) the renewable cost recovery framework.

*Carbon Legislation*—Oregon’s Clean Electricity and Coal Transition Plan (OCEP), enacted in 2016, set a benchmark for how much electricity must come from renewable sources like wind and solar (50 percent by 2040) and requires the elimination of coal from Oregon utility customers’ energy supply no later than 2035.

In response to the OCEP the Company filed a tariff request in October 2016 to accelerate recovery of PGE’s investment in the Colstrip facility from 2042 to 2030. In late June 2019, the owners of Colstrip Units 1 and 2 announced that they would permanently close those two units at the end of the current year. Although PGE has no direct ownership interest in those two units, the Company does have a 20% ownership share in Colstrip Units 3 and 4, which share certain common facilities with Units 1 and 2.

Although PGE is currently scheduled to recover the costs of Colstrip by 2030, some co-owners of Units 3 and 4 have taken actions that will enable them to recover their costs by 2025 and 2027. The Company is currently in the process of evaluating its ongoing investment in Colstrip. Any reduction in generation from Colstrip has the potential to provide capacity on the Colstrip transmission line, which stretches from eastern Montana to near the western end of the state to serve markets in the Pacific Northwest and beyond. Renewable energy development in the state of Montana could benefit from any excess transmission capacity that may become available.

The Company’s one other remaining coal-fired generating plant, Boardman, is scheduled to cease coal-fired operation at the end of 2020.

Recent legislative proposals included a comprehensive cap and trade package known as House Bill (HB) 2020 that would have granted the OPUC direct authority to address climate change. Although HB 2020 was not enacted by the state legislature, the OPUC, in response, stated that it would continue to collaborate with the legislature and stakeholders to make progress on climate change, noting that their authority is limited to that of an economic regulator.

*Resource Planning*—PGE’s planning process includes working with customers, stakeholders, and regulators to chart the course toward a clean, affordable, and reliable energy future. This process includes consideration of customer expectations and legislative mandates to move away from fossil fuel generation and toward renewable sources of energy.

In May 2018 the Company issued a request for proposals seeking to procure approximately 100 average MW (MWa) of qualifying renewable resources. The prevailing bid, Wheatridge Renewable Energy Facility (Wheatridge), will be an energy facility in eastern Oregon combining 300 MW of wind generation, with 50 MW of solar generation and 30 MW of battery storage.

PGE will own 100 MW of the wind resource with an investment of approximately \$160 million. Subsidiaries of NextEra Energy Resources, LLC will own the balance of the 300 MW wind resource, along with the solar and battery components, and sell their portion of the output to PGE under 30-year power purchase agreements. PGE has the option to purchase the underlying assets of the power purchase agreement on the 12th anniversary of the commercial operation date of the wind facility.



The wind component of the facility is expected to be operational by December 2020 and qualify for federal production tax credits (PTCs) at the 100 percent level. Construction of the solar and battery components is planned for 2021 and is also expected to qualify for federal investment tax credits, which will help reduce the cost of the project and thus reduce costs to PGE's customers.

In July 2019, PGE submitted its 2019 Integrated Resource Plan (2019 IRP) to the OPUC. The proposed plan sets forth the following actions the Company would undertake over the next four years to acquire the resources identified:

- Customer actions—cost-effective energy efficiency, reliance on demand response, and dispatchable customer storage and standby generation;
- Renewable actions—a Renewable RFP to be conducted in 2020, seeking 150 MWa to come online by 2023; and
- Capacity actions—a multi-stage procurement process that will allow PGE to pursue cost-competitive agreements for existing capacity in the region and to conduct a non-emitting Capacity RFP in 2021 to fill any remaining capacity needs, which the Company estimates will reach 595 MW by 2025, after consideration of the Customer and Renewable actions outlined above.

The regulatory schedule for the 2019 IRP would lead to an OPUC order in the first quarter of 2020.

*Renewable Recovery Framework*—The Renewable Adjustment Clause (RAC) allows PGE to recover prudently incurred costs of renewable resources. In the 2019 General Rate Case (GRC) Order, the OPUC authorized the inclusion of prudent costs of energy storage projects associated with renewables in future RAC filings to be made to the OPUC, under certain conditions, in addition to the annual filing by April 1st each year. Although no significant filings have been submitted under the RAC during 2019 or 2018, the Company expects to submit a RAC filing for Wheatridge before the end of 2019.

**Building a Smarter, More Resilient Grid**—A smart grid allows PGE to work in collaboration with customers to integrate renewable energy and other technologies that improve efficiency and drive decarbonization. PGE is focused on the deployment of new technologies and the use of data analytics to better predict demand and support energy saving customer programs. The Company is currently engaged in energy storage initiatives, advanced communications networks, automation and control systems for flexible loads and distributed generation, and the development of connected neighborhood microgrids and smart communities.

PGE considers the impact of making investments in new, renewable resource generation and energy storage facilities, as well as improvements to its transmission, distribution, and information technology infrastructure when determining capital requirements,

In 2018, PGE filed an energy storage proposal that called for 39 MW of storage to be developed over the next several years at various locations across the grid. In August 2018, the OPUC issued an order that outlined an agreed approach to the development of five energy storage projects by PGE with an expected capital cost of approximately \$45 million. The Company is also working to advance transportation electrification, with projects to improve accessibility to electric vehicle charging stations and partnering with local mass transit agencies to transition to a greater use of electric vehicles.

In July 2019, PGE's Board approved plans to construct an Integrated Operations Center (IOC) at an estimated total cost of \$200 million, excluding the allowance for funds used during construction (AFDC). The IOC will centralize mission-critical operations, including those that are planned as part of the integrated grid strategy. This secure, resilient facility will include infrastructure to support and enhance grid operations and co-locate primary support functions.

**Pursuing Excellence in PGE’s Work**—PGE customer commitment requires a focus on providing clean power at low cost while providing a fair return to investors, including prudent management of key legislative, regulatory and environmental matters that may affect customer prices and investor returns. A list of such material items includes:

*Portland Harbor Environmental Remediation Account Mechanism*—PGE’s environmental recovery mechanism allows the Company to defer and recover incurred environmental expenditures related to Portland Harbor through a combination of third-party proceeds, such as insurance recoveries, and if necessary, through customer prices. For further information regarding the PHERA mechanism, see “EPA Investigation of Portland Harbor” in Note 8. Contingencies in the Notes to Condensed Consolidated Financial Statements in Item 1.—“Financial Statements.”

*Power Costs*—Pursuant to the AUT process, PGE annually files an estimate of power costs for the following year. As approved by the OPUC in December 2018, the GRC included a final projected increase in power costs for 2019, and a corresponding increase in annual revenue requirement, of \$25 million from 2018 levels, which is reflected in customer prices effective January 1, 2019. The initial filing for the 2020 AUT indicates that power costs are expected to rise in 2020.

Under the Power Cost Adjustment Mechanism (PCAM) for 2018, net variable power costs (NVPC) was within the limits of the deadband, thus no potential refund or collection was recorded. The OPUC will review the results of the PCAM for 2018 during the second half of 2019 with a decision expected in the fourth quarter 2019.

*Capital Project Deferral*—In the second quarter of 2018, PGE placed into service a new customer information system at a total cost of \$152 million. In accordance with agreements reached with stakeholders in the Company’s GRC, the Company’s capital cost of the asset is included in rate base and customer prices as of January 1, 2019.

Consistent with past regulatory precedent, in May 2018, the Company submitted an application to the OPUC to defer the revenue requirement associated with this new customer information system from the time the system went into service through the end of 2018. As a result, PGE began deferring its incurred costs, primarily related to depreciation and amortization, of the new customer information system once it was placed in service.

In 2017, the OPUC opened docket UM 1909 to conduct an investigation of the scope of its authority under Oregon law to allow the deferral of costs related to capital investments for later inclusion in customer prices. In October 2018, the OPUC issued Order 18-423 (Order) concluding that the OPUC lacks authority under Oregon law to allow deferrals of any costs related to capital investments. In the Order, the OPUC acknowledged that this decision is contrary to its past limited practice of allowing deferrals related to capital investments and will require adjustments to its regulatory practices. The OPUC directed its Staff to meet with the utilities and stakeholders to address the full implications of this decision, and to propose recommendations needed to implement this decision consistent with the OPUC’s legal authority and the public interest.

In response to the Order, PGE and other utilities filed a motion for reconsideration and clarification, which was denied. On April 19, 2019, PGE and the other utilities filed a petition for judicial review of the OPUC Order with the Oregon Court of Appeals. PGE believes that the costs incurred to date associated with the customer information system were prudently incurred and has not withdrawn its deferral application to recover the revenue requirement of this capital project.

During 2018, PGE deferred a total of \$12 million related to the project. However, the Order has impacted the probability of recovery of the customer information system deferral and, as such, the Company has recorded a reserve for the full amount of the capital deferral. The reserve was recognized as a charge to the results of operations in 2018. Any amounts that may ultimately be approved by the OPUC in subsequent proceedings would be recognized in earnings in the period of such approval, however there is no assurance that such recovery would be granted by the OPUC.

*Corporate Activity Tax*—In May 2019, the Oregon Legislature passed, and the governor signed, HB 3427, which imposes a new gross receipts tax that will apply to tax years beginning on or after January 1, 2020, on companies

with annual revenues in excess of \$1 million. The tax will be 0.57% of defined activities, subject to numerous exemptions, less 35% of the greater of “cost inputs” or “labor costs” apportioned to the State of Oregon. The Company is in the process of determining the expected impact of the new tax, if it is ultimately enacted, on its results of operations and mechanism for regulatory recovery.

*Decoupling*—The decoupling mechanism, authorized by the OPUC through 2022, is intended to provide for recovery of margin lost as a result of a reduction in electricity sales attributable to energy efficiency, customer-owned generation, and conservation efforts by residential and certain commercial customers. The mechanism provides for collection from (or refund to) customers if weather-adjusted use per customer is less (or more) than that projected in the Company’s most recent general rate case.

The Company deferred an estimated \$8 million collection during the six months ended June 30, 2019, which resulted from projections established in the 2019 GRC. Any collection from (or refund to) customers for the 2019 year is expected to occur over a one-year period, which would begin January 1, 2021.

In 2018, PGE amortized the \$3 million collection from customers that was recorded in 2016 that resulted from variances between actual weather-adjusted use per customer and that projected in the 2016 GRC. The Company recorded an estimated collection of \$11 million during the year ended December 31, 2017, which resulted from variances between actual weather-adjusted use per customer and that projected in the 2016 GRC. Collection from customers for the 2017 year is expected to occur over a one-year period, which began January 1, 2019. The Company recorded an estimated collection of \$2 million during the year ended December 31, 2018, which resulted from variances between actual weather-adjusted use per customer and that projected in the 2018 GRC. Any collection from customers, as approved, for the 2018 year is expected to occur over a one-year period, which would begin January 1, 2020.

*Storm Restoration Costs*—Beginning in 2011, the OPUC authorized the Company to collect annually from retail customers to cover incremental expenses related to major storm damages, and to defer any amount not utilized in the current year. Under the 2019 GRC, the annual collection amount increased to \$4 million beginning in 2019.

Due to a series of storm events in the first half of 2017, the Company exhausted the storm collection authorized for 2017. Consequently, PGE was exposed to the incremental costs related to such major storm events, which totaled \$9 million, net of the amount collected in 2017.

As a result of the additional costs incurred, PGE filed an application with the OPUC requesting authorization to defer incremental storm restoration costs from the date of the application, in the first quarter of 2017, through the end of 2017. An OPUC decision on the application remains pending. The OPUC, in its decision on the Company’s 2019 GRC, directed OPUC Staff to bring this matter before the OPUC within 90 days of the issuance of the decision on the 2019 GRC. The OPUC opened a docket in this matter and established a procedural schedule that concluded with closing briefs June 27, 2019. A decision is expected during the third quarter of 2019. The Company is unable to predict how the OPUC will ultimately rule on this application or state with any certainty whether these incremental costs are probable of recovery and, accordingly, no deferral has been recorded to-date. In the event it becomes probable that some or all of these costs are recoverable, the Company will record a deferral for such amounts at such time.

The discussion that follows in this MD&A provides additional information related to the Company’s operating activities, legal, regulatory, and environmental matters, results of operations, and liquidity and financing activities.

## Capital Requirements and Financing

The Company expects 2019 capital expenditures to total \$620 million, excluding AFDC. For additional information regarding estimated capital expenditures, see “*Capital Requirements*” in the Liquidity and Capital Resources section of this Item 2.

PGE plans to fund capital requirements with cash from operations during 2019, which is expected to range from \$550 million to \$600 million, and the issuance of debt securities of up to \$430 million. For additional information, see “*Liquidity*” and “*Debt and Equity Financings*” in the Liquidity and Capital Resources section of this Item 2.

## Operating Activities

In combination with electricity provided by its own generation portfolio, PGE purchases and sells electricity in the wholesale market to meet its retail load requirements and balance its energy supply with customer demand. PGE participates in the California Independent System Operator’s Energy Imbalance Market, which allows the Company to integrate more renewable energy into the grid by better matching the variable output of renewable resources. PGE also purchases natural gas in the United States and Canada to fuel its generation portfolio and sells excess gas back into the wholesale market.

The Company generates revenues and cash flows primarily from the sale and distribution of electricity to its retail customers. The impact of seasonal weather conditions on demand for electricity can cause the Company’s revenues, cash flows, and income from operations to fluctuate from period to period. Historically, PGE has experienced its highest average MW hours (MWh) deliveries and retail energy sales during the winter heating season, although peak deliveries have increased during the summer months, generally resulting from air conditioning demand. Retail customer price changes and customer usage patterns, which can be affected by the economy, also have an effect on revenues. Wholesale power availability and price, hydro and wind generation, and fuel costs for thermal and gas plants can also affect income from operations.

**Customers and Demand**—Retail energy deliveries for the six months ended June 30, 2019, increased 2.4% compared with the six months ended June 30, 2018, as illustrated in the table below. This increase was primarily driven by cooler temperatures in the 2019 period, which influenced usage in the residential and commercial classes, and continued growth in demand for energy deliveries from the Company’s industrial customers.

Retail energy deliveries for the first quarter of 2019 increased 4.3% compared with the prior year as cooler temperatures during this heating season in 2019 influenced usage in the residential and commercial classes, while growth in demand continued from the Company’s industrial customers.

In the second quarter of 2019, retail energy deliveries increased 0.2%. Energy deliveries to industrial customers were up 9.7% for the quarter compared with the prior year. Residential energy deliveries decreased 5.3% and commercial deliveries were down 0.3% compared with the second quarter of 2018 with the decreases driven primarily by lower average usage per customer and customers’ response to milder temperatures.

In the second quarter of 2019, customer demand was influenced by milder temperatures as the summer cooling season began, with cooling degree-days, an indication of the extent to which customers may have used electricity for air conditioning, 12% below the second quarter of 2018, although still 16% above historical averages. Heating degree-days, an indication of the extent to which customers are likely to have used electricity for heating, were 1% below the second quarter of 2018, which was 28% below the historical average. See “*Revenues*” in the Results of Operations section of this Item 2 for further information on heating degree-days.

After adjusting for the effects of weather, retail energy deliveries for the six months ended June 30, 2019 increased by 0.3% from the same period of 2018. Increased deliveries to high tech manufacturing customers continue to be partially offset by energy efficiency and conservation efforts and decreased average usage per customer. The

financial effects of such energy efficiency and conservation efforts by residential and certain commercial customers are mitigated by the decoupling mechanism. See “*Decoupling*” in this Overview section of Item 2 for further information on the decoupling mechanism.

The following table, which includes deliveries to the Company’s Direct Access customers, who purchase their energy from Electricity Service Suppliers, presents the average number of retail customers by customer type, and the corresponding energy deliveries, for the periods indicated:

	<b>Six Months Ended June 30,</b>				<b>% Increase (Decrease) in Energy Deliveries</b>
	<b>2019</b>		<b>2018</b>		
	<b>Average Number of Customers</b>	<b>Retail Energy Deliveries*</b>	<b>Average Number of Customers</b>	<b>Retail Energy Deliveries*</b>	
Residential	776,816	3,782	770,247	3,745	1.0%
Commercial (PGE sales only)	109,470	3,261	107,834	3,251	0.3%
Direct Access	565	341	531	311	9.6%
<b>Total Commercial</b>	<b>110,035</b>	<b>3,602</b>	<b>108,365</b>	<b>3,562</b>	<b>1.1%</b>
Industrial (PGE sales only)	195	1,510	206	1,397	8.1%
Direct Access	68	720	66	687	4.8%
<b>Total Industrial</b>	<b>263</b>	<b>2,230</b>	<b>272</b>	<b>2,084</b>	<b>7.0%</b>
<b>Total (PGE sales only)</b>	<b>886,481</b>	<b>8,553</b>	<b>878,287</b>	<b>8,393</b>	<b>1.9%</b>
<b>Total Direct Access</b>	<b>633</b>	<b>1,061</b>	<b>597</b>	<b>998</b>	<b>6.3%</b>
<b>Total</b>	<b>887,114</b>	<b>9,614</b>	<b>878,884</b>	<b>9,391</b>	<b>2.4%</b>

\* In thousands of MWh.

The Company’s Retail Customer Choice Program caps participation by Direct Access customers in the fixed three-year and minimum five-year opt-out programs, which account for the majority of energy supplied to Direct Access customers. This cap would have limited energy deliveries to these customers to an amount equal to approximately 14% of PGE’s total retail energy deliveries for the first six months of 2019. Actual energy deliveries to Direct Access customers represented 11% of the Company’s total retail energy deliveries for the first six months of 2019 and 11% for the full year 2018.

During 2018, the OPUC created a New Large Load Direct Access program, capped at approximately 120 MWa, for unplanned, large, new loads and large load growth at existing sites. The Company continues to work through the regulatory process to implement the new program.

**Power Operations**—PGE utilizes a combination of its own generating resources and wholesale market transactions to meet the energy needs of its retail customers. Based on numerous factors, including plant availability, customer demand, river flows, wind conditions, and current wholesale prices, the Company continuously makes economic dispatch decisions in an effort to obtain reasonably-priced power for its retail customers. As a result, the amount of power generated and purchased in the wholesale market to meet the Company’s retail load requirement can vary from period to period.

Plant availability is impacted by planned maintenance and forced, or unplanned, outages, during which the respective plant is unavailable to provide power. Availability of all the plants PGE operates was 92% and 84% during the six months ended June 30, 2019 and 2018, respectively. Plant availability of Colstrip, which PGE does not operate, was 88% and 94% during the six months ended June 30, 2019 and 2018, respectively.

During the six months ended June 30, 2019, the Company's generating plants provided 74% of its retail load requirement compared with 62% in the six months ended June 30, 2018. The increase in the proportion of power generated to meet the Company's retail load requirement was largely due to PGE effectively dispatching its lowest-cost resources in a challenged market, resulting in a 19% increase in the power generated by the Company's resources during the six months ended June 30, 2019 compared to the six months ended June 30, 2018.

Energy expected to be received from PGE-owned hydroelectric plants and under contracts from mid-Columbia hydroelectric projects is projected annually in the Annual Power Cost Update Tariff (AUT). Any excess in such hydro generation from that projected in the AUT normally displaces power from higher cost sources, while any shortfall is normally replaced with power from higher cost sources. For the six months ended June 30, 2019, energy received from these hydro resources decreased by 25% compared to the six months ended June 30, 2018. Energy received from these hydro resources fell short of the projected levels included in PGE's AUT by 16% for the six months ended June 30, 2019 and exceeded by 5% for the six months ended June 30, 2018, and provided 15% of the Company's retail load requirement for the six months ended June 30, 2019 and 21% for the six months ended June 30, 2018. Energy received from hydro resources is expected to fall short of levels projected in the AUT for 2019 by up to 10%.

Energy expected to be received from PGE-owned wind generating resources (Biglow Canyon and Tucannon River) is projected annually in the AUT. Any excess in wind generation from that projected in the AUT normally displaces power from higher cost sources, while any shortfall is normally replaced with power from higher cost sources. For the six months ended June 30, 2019, energy received from these wind generating resources decreased 25% compared to the six months ended June 30, 2018, resulting in the Company incurring additional replacement costs, as well as generating less PTCs than what was estimated in customer prices. Energy received from these wind generating resources fell short of projections in PGE's AUT by 15% for the six months ended June 30, 2019 and exceeded projections in the AUT by 6% for the six months ended June 30, 2018, and provided 9% and 12% of the Company's retail load requirement during the six months ended June 30, 2019 and 2018, respectively. Energy received from wind resources is expected to fall short of levels projected in the AUT for 2019 by up to 10%.

Pursuant to the Company's PCAM, customer prices can be adjusted to reflect a portion of the difference between each year's forecasted NVPC included in customer prices (baseline NVPC) and actual NVPC for the year. NVPC consists of the cost of power purchased and fuel used to generate electricity to meet PGE's retail load requirements, as well as the cost of settled electric and natural gas financial contracts (all classified as Purchased power and fuel expense in the Company's condensed consolidated statements of income and comprehensive income) and is net of wholesale revenues, which are classified as Revenues, net in the condensed consolidated statements of income and comprehensive income. PGE's AUT filings include projected PTCs for the respective calendar year with actual variances subject to the PCAM. To the extent actual annual NVPC, subject to certain adjustments, is above or below the deadband, which is a defined range from \$30 million above to \$15 million below baseline NVPC, the PCAM provides for 90% of the variance beyond the deadband to be collected from, or refunded to, customers, respectively, subject to a regulated earnings test.

Any estimated refund to customers pursuant to the PCAM is recorded as a reduction in Revenues, net in the Company's condensed consolidated statements of income and comprehensive income, while any estimated collection from customers is recorded as a reduction in Purchased power and fuel expense.

For the six months ended June 30, 2019, actual NVPC was \$6 million above baseline NVPC. Based on forecast data, NVPC for the year ending December 31, 2019 is currently estimated to be below the baseline, but within the established deadband range. Accordingly, no estimated refund to customers is expected under the PCAM for 2019.

For the six months ended June 30, 2018, actual NVPC was \$27 million below baseline NVPC. For the year ended December 31, 2018, actual NVPC was \$3 million below baseline NVPC, which was within the established deadband range. Accordingly, no estimated refund to customers was recorded pursuant to the PCAM for 2018.

**Fuel Supply** —PGE has contractual access to natural gas storage in Mist, Oregon from which it can draw in the event that natural gas supplies are interrupted or if economic factors require its use. The storage facility is owned and operated by a local natural gas distribution company, NW Natural, and may be utilized to provide fuel to PGE's Port Westward Unit 1 and Beaver natural gas-fired generating plants and the Port Westward Unit 2 natural gas-fired flexible capacity generating plant. PGE entered into a long-term agreement with this gas company to expand the current storage facilities, including the construction of a new reservoir, compressor station, and 13 miles of pipeline, which are collectively designed to provide no-notice storage services to these PGE generating plants. The construction of the facility was completed in May 2019 and placed into service. PGE has recorded a finance lease right-of-use (ROU) asset and lease liability on its condensed consolidated balance sheets.

On July 1, 2019, the supplier of coal for Boardman filed for Chapter 11 bankruptcy protection. Past history suggests that it is unlikely that the coal supply agreement will be rejected in the bankruptcy proceedings. If it appears that the supplier is unable to meet coal supply requirements, PGE will make alternate arrangements for coal supply.

### **Critical Accounting Policies**

The Company's critical accounting policies are outlined in Item 7 of the Company's Annual Report on Form 10-K for the year ended December 31, 2018, filed with the SEC on February 15, 2019.

### **Results of Operations**

The following tables provide financial and operational information to be considered in conjunction with management's discussion and analysis of results of operations.

PGE defines Gross margin as Total revenues less Purchased power and fuel. Gross margin is considered a non-GAAP measure as it excludes depreciation, amortization, and other operation and maintenance expenses. The presentation of Gross margin is intended to supplement an understanding of PGE's operating performance in relation to changes in customer prices, fuel costs, impacts of weather, customer counts and usage patterns, and impact from regulatory mechanisms such as decoupling. The Company's definition of Gross margin may be different from similar terms used by other companies and may not be comparable to their measures.

The results of operations are as follows for the periods presented (dollars in millions):

	Three Months Ended June 30,				Six Months Ended June 30,			
	2019		2018		2019		2018	
<b>Total revenues</b>	\$ 460	100%	\$ 449	100%	\$ 1,033	100%	\$ 942	100%
Purchased power and fuel	105	23	104	23	284	27	234	25
<b>Gross margin<sup>(1)</sup></b>	<b>355</b>	<b>77</b>	<b>345</b>	<b>77</b>	<b>749</b>	<b>73</b>	<b>708</b>	<b>75</b>
<b>Other operating expenses:</b>								
Generation, transmission and distribution	86	18	71	16	163	16	140	15
Administrative and other	78	17	70	15	149	14	139	14
Depreciation and amortization	101	22	93	21	202	20	185	20
Taxes other than income taxes	33	7	31	7	67	7	64	7
Total other operating expenses	298	64	265	59	581	57	528	56
Income from operations	57	13	80	18	168	16	180	19
<b>Interest expense<sup>(2)</sup></b>	<b>31</b>	<b>7</b>	<b>31</b>	<b>7</b>	<b>63</b>	<b>6</b>	<b>62</b>	<b>7</b>
<b>Other income:</b>								
Allowance for equity funds used during construction	2	—	2	—	5	—	6	1
Miscellaneous income, net	—	—	1	—	2	—	—	—
Other income, net	2	—	3	1	7	—	6	1
Income before income tax expense	28	6	52	12	112	10	124	13
<b>Income tax expense</b>	<b>3</b>	<b>1</b>	<b>6</b>	<b>1</b>	<b>14</b>	<b>1</b>	<b>14</b>	<b>1</b>
<b>Net income</b>	<b>\$ 25</b>	<b>5%</b>	<b>\$ 46</b>	<b>10%</b>	<b>\$ 98</b>	<b>9%</b>	<b>\$ 110</b>	<b>12%</b>

(1) Gross margin agrees to Total revenues less Purchased power and fuel as reported on PGE's Condensed Consolidated Statements of Income and Comprehensive Income.

(2) Net of an allowance for borrowed funds used during construction of \$1 million for three months ended June 30, 2019 and 2018 and \$2 million and \$3 million for the six months ended June 30, 2019 and 2018, respectively.

**Net income** was \$25 million, or \$0.28 per diluted share, for the three months ended June 30, 2019, compared with \$46 million, or \$0.51 per diluted share, for the three months ended June 30, 2018. The lower net income resulted primarily from an increase in Other operating expenses in the current quarter along with changes in factors contributing to Gross Margin. An increase in energy deliveries driven by industrial customer demand was partially offset by the impact of unfavorable weather on residential and commercial customers. While the Company's average variable power cost per MWh increased 8%, earnings were also impacted by a 26% decrease in the average wholesale sales price, combined with a 25% decrease in wholesale sales volume. PGE owned and operated hydro and wind generation were both lower in the second quarter of 2019 than in the second quarter of 2018.

**Net income** was \$98 million, or \$1.09 per diluted share, for the six months ended June 30, 2019, compared with \$110 million, or \$1.23 per diluted share, for the six months ended June 30, 2018. The decrease resulted from an increase in Other operating expenses in the second quarter of 2019 that more than offset the increases in net income seen in the first quarter of 2019 from the combination of colder temperatures and continued strength in the industrial sector resulting in higher energy deliveries and an increase in retail revenue. The Company experienced higher plant maintenance, labor, and employee benefit expenses, as well as plant depreciation and software amortization in 2019.



Partially offsetting the revenue increase were higher prices for purchased power and natural gas due to cold temperatures that increased regional demand in the first quarter 2019, lower than average wind and hydropower production, and pipeline maintenance that limited natural gas supply. Net income benefited from the absence of costs associated with Carty litigation in 2019 that was present in 2018.

### Three Months Ended June 30, 2019 Compared with the Three Months Ended June 30, 2018

Revenues, energy deliveries (presented in MWh), and the average number of retail customers consist of the following for the periods presented:

	Three Months Ended June 30,			
	2019		2018	
<b>Revenues (dollars in millions):</b>				
Retail:				
Residential	\$ 205	45 %	\$ 207	46 %
Commercial	158	34	162	36
Industrial	50	11	39	9
Direct access	10	2	13	3
Subtotal	423	92	421	94
Alternative revenue programs, net of amortization	(2)	—	—	—
Other accrued (deferred) revenues, net	6	1	(10)	(2)
Total retail revenues	427	93	411	92
Wholesale revenues	16	3	24	5
Other operating revenues	17	4	14	3
Total revenues	\$ 460	100 %	\$ 449	100 %

### Energy deliveries (MWh in thousands):

Retail:				
Residential	1,526	29 %	1,612	29 %
Commercial	1,630	31	1,654	30
Industrial	802	15	717	13
Subtotal	3,958	75	3,983	72
Direct access:				
Commercial	177	3	159	3
Industrial	360	7	342	6
Subtotal	537	10	501	9
Total retail energy deliveries	4,495	85	4,484	81
Wholesale energy deliveries	785	15	1,041	19
Total energy deliveries	5,280	100 %	5,525	100 %

### Average number of retail customers:

Residential	777,564	88 %	771,608	88 %
Commercial	109,190	12	108,939	12
Industrial	192	—	205	—
Direct access	634	—	596	—
Total	887,580	100 %	881,348	100 %

Total revenues for the three months ended June 30, 2019 increased \$11 million compared with the three months ended June 30, 2018, as a \$16 million increase in Total retail revenues and a \$3 million increase in Other operating revenues was partially offset by an \$8 million decrease in Wholesale revenues. Total retail revenues were impacted by refunds that resulted from TCJA.

The \$16 million increase in Total retail revenues resulted largely from the following:

- \$11 million increase as a result of the deferral of revenues in 2018 for estimated customer refunds as a result of TCJA, which are reflected in the Other accrued (deferred) revenues, net line in the table above. The reduction in revenues in 2018 was offset with lower income tax expense, resulting in no overall net income impact during the period;
- \$3 million increase that resulted from customer price changes; and
- \$1 million increase resulting from 0.2% higher retail energy deliveries. Energy deliveries to industrial customers increased 9.7%, while deliveries to residential customers decreased 5.3% reflecting decreased average usage per customer, driven partially by mild weather, and deliveries to commercial customers declined 0.3%.

For the three months ended June 30, 2019, total heating degree-days were down 1% from the three months ended June 30, 2018, while cooling degree-days were down 12% from the prior year. Although total heating degree-days were comparable to the prior year, the timing resulted in decreased need for heating for the residential class. For the three months ended June 30, 2019, total heating degree-days were 28% below, while cooling degree days were 16% above, the historical averages, respectively.

The following table indicates the number of heating and cooling degree-days for the three months ended June 30, 2019 and 2018, along with 15-year averages based on weather data provided by the National Weather Service, as measured at Portland International Airport:

	Heating Degree-days			Cooling Degree-days		
	2019	2018	Avg.	2019	2018	Avg.
April	312	338	376	—	9	2
May	109	89	198	28	34	21
June	46	44	79	74	73	65
Totals for the quarter	467	471	653	102	116	88
(Decrease)/increase from the 15-year average	(28)%	(28)%		16%	32%	

*Wholesale revenues* for the three months ended June 30, 2019 decreased \$8 million, or 33%, from the three months ended June 30, 2018, as a result of a \$5 million decrease related to a 25% decrease in wholesale sales volume and \$3 million as a result of 26% lower average wholesale prices.

**Purchased power and fuel** expense increased \$1 million, or 1%, for the three months ended June 30, 2019 compared with the three months ended June 30, 2018. This change consisted of a \$10 million increase in the average variable power cost per MWh, offset by a \$9 million decrease in total system load.

The \$10 million increase due to a change in the average variable power cost per MWh to \$21.55 per MWh for the three months ended June 30, 2019 from \$19.93 per MWh for the three months ended June 30, 2018, was primarily driven by a 26% increase in average variable power cost per MWh on purchased power due to higher market prices, partially offset by a 7% decrease in average variable power cost per MWh for PGE’s own generation resources.

Total \$9 million decrease in total system load was driven primarily by a 25% decrease in wholesale energy deliveries.

The sources of energy for PGE's total system load, as well as its retail load requirement, were as follows for the periods presented:

	<b>Three Months Ended June 30,</b>			
	<b>2019</b>		<b>2018</b>	
<b>Sources of energy (MWh in thousands):</b>				
Generation:				
Thermal:				
Natural gas	1,150	23%	828	16%
Coal	378	8	421	8
Total thermal	1,528	31	1,249	24
Hydro	460	9	395	8
Wind	608	13	613	11
Total generation	2,596	53	2,257	43
Purchased power:				
Term	1,919	39	2,384	45
Hydro	319	6	500	10
Wind	82	2	94	2
Total purchased power	2,320	47	2,978	57
Total system load	4,916	100%	5,235	100%
Less: wholesale sales	(785)		(1,041)	
Retail load requirement	4,131		4,194	

Energy received from PGE-owned wind generating resources decreased 1% in the three months ended June 30, 2019 compared with the same period of 2018 as a result of less favorable wind conditions. Energy received from these wind generating resources represented 15% of the Company's retail load requirements for the three months ended June 30, 2019 and 2018.

Due to less favorable hydroelectric conditions, energy received from hydro resources during the three months ended June 30, 2019, from both PGE-owned generating plants and purchased from mid-Columbia projects in total, decreased 13% compared with the same period of 2018, and represented 19% and 21% of the Company's retail load requirement for the three months ended June 30, 2019 and 2018, respectively.

The following table presents the forecast April-to-September 2019 runoff, along with actual 2018, at particular points of major rivers relevant to PGE's hydro resources:

<b>Location</b>	<b>Actual Runoff as a Percent of Normal*</b>	
	<b>2019 Forecast</b>	<b>2018 Actual</b>
Columbia River at The Dalles, Oregon	91%	98%
Mid-Columbia River at Grand Coulee, Washington	82	99
Clackamas River at Estacada, Oregon	112	97
Deschutes River at Moody, Oregon	111	96

\* Volumetric water supply forecasts and historical averages for the Pacific Northwest region are prepared by the Northwest River Forecast Center in conjunction with the Natural Resources Conservation Service and other cooperating agencies.

**Actual NVPC** for the three months ended June 30, 2019 increased \$9 million when compared with the three months ended June 30, 2018. The increase was primarily driven by a 33% decrease in wholesale revenue. The decrease in wholesale revenues was driven by a 25% decrease in the wholesale volume. For the three months ended June 30, 2019, actual NVPC was \$6 million below the baseline. For the three months ended June 30, 2018, actual NVPC was

\$16 million below baseline NVPC. For additional information, see “*Purchased power and fuel*” section of this Item 2.

**Generation, transmission and distribution** expense increased \$15 million, or 21%, in the three months ended June 30, 2019 compared with the three months ended June 30, 2018, driven by \$6 million higher distribution expenses for vegetation management and preventative maintenance, \$3 million higher expense due to early termination of a long-term services agreement (offset in revenues), \$3 million higher maintenance costs across all PGE plants and \$3 million higher miscellaneous expenses.

**Administrative and other** expense increased \$8 million, or 11%, in the three months ended June 30, 2019 compared with the three months ended June 30, 2018. The increase was primarily due to \$4 million higher employee benefit expense driven by increased headcount and higher medical premiums, \$2 million higher information technology expense, \$4 million higher miscellaneous expense, partially offset by \$2 million lower legal fees due to the settlement of litigation in 2018.

**Depreciation and amortization** expense increased \$8 million in the three months ended June 30, 2019 compared with the three months ended June 30, 2018. The increase was driven by higher depreciation and amortization expense of \$6 million resulting from capital additions.

**Income tax expense** decreased \$3 million in the three months ended June 30, 2019 compared with the three months ended June 30, 2018, reflecting effective tax rates of 10.7% and 11.5%, respectively. The decrease in income tax expense was driven by lower pre-tax income partially offset by a decrease in PTCs.

**Six Months Ended June 30, 2019 Compared with the Six Months Ended June 30, 2018**

**Revenues**, energy deliveries (presented in MWh), and the average number of retail customers consist of the following for the periods presented:

	<b>Six Months Ended June 30,</b>			
	<b>2019</b>		<b>2018</b>	
<b>Revenues (dollars in millions):</b>				
Retail:				
Residential	\$ 495	48%	\$ 475	51 %
Commercial	312	30	313	33
Industrial	94	9	83	9
Direct Access	21	2	23	2
Subtotal	922	89	894	95
Alternative revenue programs, net of amortization	1	—	(2)	—
Other accrued (deferred) revenues, net	13	1	(27)	(3)
Total retail revenues	936	90	865	92
Wholesale revenues	53	5	52	5
Other operating revenues	44	5	25	3
Total revenues	<u>\$ 1,033</u>	<u>100%</u>	<u>\$ 942</u>	<u>100 %</u>
<b>Energy deliveries (MWh in thousands):</b>				
Retail:				
Residential	3,782	34%	3,745	33 %
Commercial	3,261	29	3,251	29
Industrial	1,510	14	1,397	12
Subtotal	8,553	77	8,393	74
Direct access:				
Commercial	341	3	311	3
Industrial	720	7	687	6
Subtotal	1,061	10	998	9
Total retail energy deliveries	9,614	87	9,391	83
Wholesale energy deliveries	1,459	13	1,915	17
Total energy deliveries	<u>11,073</u>	<u>100%</u>	<u>11,306</u>	<u>100 %</u>
<b>Average number of retail customers:</b>				
Residential	776,816	88%	770,247	88 %
Commercial	109,470	12	107,834	12
Industrial	195	—	206	—
Direct access	633	—	597	—
Total	<u>887,114</u>	<u>100%</u>	<u>878,884</u>	<u>100 %</u>

Total revenues for the six months ended June 30, 2019 increased \$91 million, or 10%, compared with the six months ended June 30, 2018, consisting primarily of a \$71 million increase in Total retail revenues and \$19 million in Other operating revenues.

The increase in Total retail revenues consisted primarily of the following factors:

- \$21 million resulted from higher retail energy deliveries as residential, commercial, and industrial classes all produced higher deliveries for the six months ended June 30, 2019 compared with the same period of 2018;
- \$26 million due to recording during 2018 of the deferral of revenues for estimated refund to customers as a result of TCJA, which is reflected in the Other accrued (deferred) revenues, net line in the table above. The reduction in revenues was offset with lower income tax expense, resulting in no overall net income impact; and
- \$11 million increase in revenues as a result of price changes due primarily to the annual AUT update and the decoupling mechanism.

Total heating degree-days for the six months ended June 30, 2019 were 10% above those for the six months ended June 30, 2018 and 1% above average, while cooling degree-days, which usually begin during the second calendar quarters, were 12% below the prior year levels, although 16% above average. The following table indicates the number of heating and cooling degree-days for the six months ended June 30, 2019 and 2018, along with 15-year averages based on weather data provided by the National Weather Service, as measured at Portland International Airport:

	Heating Degree-days			Cooling Degree-days		
	2019	2018	Avg.	2019	2018	Avg.
First Quarter	1,992	1,766	1,830	—	—	—
Second Quarter	467	471	653	102	116	88
Year-to-date	2,459	2,237	2,483	102	116	88
Increase/(decrease) from the 15-year average	(1)%	(10)%		16%	32%	

*Wholesale revenues* for the six months ended June 30, 2019 increased \$1 million, or 2%, from the six months ended June 30, 2018, with the increase comprised largely of \$14 million related to a 33% increase in average wholesale sales prices partially offset by \$10 million related to a 24% decrease in wholesale sales volumes. Higher, and considerably more volatile, wholesale power prices resulted from the high retail demand and natural gas supply constraints in the region.

*Other operating revenues* for the six months ended June 30, 2019 increased \$19 million from the six months ended June 30, 2018 driven primarily by the sale of natural gas in excess of amounts needed for the Company's generation portfolio back into the wholesale market during periods of high gas prices.

**Purchased power and fuel** expense increased \$50 million, or 21%, for the six months ended June 30, 2019 compared with the six months ended June 30, 2018. This change consisted of \$69 million increase related to the average variable power cost per MWh, and a \$19 million decrease related to total system load.

The \$69 million increase due to a change in the average variable power cost to \$26.92 per MWh in the six months ended June 30, 2019 from \$21.51 per MWh in the six months ended June 30, 2018, was driven primarily by a 66% increase in the average variable power cost per MWh for purchased power. For the six months ended June 30, 2019, the region faced a variety of factors that increased both the demand and the price per MWh for the period, including: colder temperatures; lower hydro and wind production; and limited natural gas supply due to pipeline maintenance. This was partially offset as the Company effectively dispatched PGE-owned generating facilities at lower than market prices.

The \$19 million decrease related to total system load was driven primarily by a 27% decrease in purchased power, partially offset by 19% higher generation.

The sources of energy for PGE’s total system load, as well as its retail load requirement, were as follows:

	Six Months Ended June 30,			
	2019		2018	
<b>Sources of energy (MWh in thousands):</b>				
Generation:				
Thermal:				
Natural gas	3,318	31%	2,691	24%
Coal	1,713	16	966	9
Total thermal	5,031	47	3,657	33
Hydro	837	8	867	8
Wind	820	8	1,088	10
Total generation	6,688	63	5,612	51
Purchased power:				
Term	3,177	30	4,131	38
Hydro	566	6	1,006	9
Wind	123	1	152	2
Total purchased power	3,866	37	5,289	49
Total system load	10,554	100%	10,901	100%
Less: wholesale sales	(1,459)		(1,915)	
Retail load requirement	9,095		8,986	

Energy received from PGE-owned wind generating resources decreased 25% in the six months ended June 30, 2019 compared with the same period of 2018 as a result of less favorable wind conditions. Energy received from these wind generating resources represented 9% and 12% of the Company’s retail load requirements for the six months ended June 30, 2019 and 2018, respectively.

Due to less favorable hydroelectric conditions, energy received from hydro resources during the six months ended June 30, 2019, from both PGE-owned generating plants and purchased from mid-Columbia projects, decreased 25% compared with the same period of 2018, and represented 15% and 21% of the Company’s retail load requirement for the six months ended June 30, 2019, and 2018, respectively.

**Actual NVPC** for the six months ended June 30, 2019 increased \$49 million when compared with the six months ended June 30, 2018. The overall increase was driven by the \$50 million increase in purchased power and fuel, which was the result of a 25% increase in the average variable power cost per MWh. For the six months ended June 30, 2019 and 2018, actual NVPC was \$6 million above and \$27 million below baseline NVPC, respectively. For additional information, see “*Purchased power and fuel*” section of this Item 2.

**Generation, transmission and distribution** expense increased \$23 million, or 16%, in the six months ended June 30, 2019 compared with the six months ended June 30, 2018 primarily due to \$9 million higher distribution expenses for vegetation management and preventative maintenance, \$6 million higher maintenance costs across all PGE plants, \$3 million higher expense due to early termination of a long-term services agreement (offset in revenues), \$2 million higher storm restoration costs and \$2 million higher miscellaneous expenses.

**Administrative and other** expense increased \$10 million, or 7%, in the six months ended June 30, 2019 compared with the six months ended June 30, 2018. The increase was primarily due to \$7 million higher labor and employee benefit expenses driven by increased headcount and higher medical premiums, \$3 million higher information technology expenses, \$5 million miscellaneous expenses, offset by \$5 million lower legal fees due to the settlement of litigation in 2018.

**Depreciation and amortization** expense increased \$17 million in the six months ended June 30, 2019 compared with the six months ended June 30, 2018. The increase was primarily driven by higher depreciation and amortization expense of \$13 million from capital additions, and a \$4 million increase to amortization of regulatory deferrals, which is offset in revenues.

**Taxes other than income taxes** increased \$3 million, or 5%, in the six months ended June 30, 2019 compared to the six months ended June 30, 2018, driven by higher property taxes.

**Income tax expense** was the same in the six months ended June 30, 2019 compared with the six months ended June 30, 2018 primarily due to lower pre-tax income, offset by a decrease in PTC.

## Liquidity and Capital Resources

### Capital Requirements

The following table presents PGE's estimated capital expenditures and contractual maturities of long-term debt for 2019 through 2023 (in millions, excluding AFDC):

	2019	2020	2021	2022	2023
Ongoing capital expenditures*	\$ 580	\$ 500	\$ 500	\$ 500	\$ 500
Wheatridge Renewable Energy Facility	5	135	15	—	—
Integrated Operations Center	35	90	70	5	—
Total capital expenditures	\$ 620	\$ 725	\$ 585	\$ 505	\$ 500
Long-term debt maturities	\$ —	\$ —	\$ 160	\$ —	\$ —

\* Consists primarily of upgrades to, and replacement of, generation, transmission, and distribution infrastructure, as well as new customer connections. Includes preliminary engineering and removal costs.

For a discussion concerning PGE's ability to fund its future capital requirements, see "*Debt and Equity Financings*" in this Item 2.

### Liquidity

PGE's access to short-term debt markets, including revolving credit from banks, helps provide necessary liquidity to support the Company's current operating activities, including the purchase of power and fuel. Long-term capital requirements are driven largely by capital expenditures for distribution, transmission, and generation facilities to support both new and existing customers, information technology systems, and debt refinancing activities. PGE's liquidity and capital requirements can also be significantly affected by other working capital needs, including margin deposit requirements related to wholesale market activities, which can vary depending upon the Company's forward positions and the corresponding price curves.



The following summarizes PGE’s cash flows for the periods presented (in millions):

	<b>Six Months Ended June 30,</b>	
	<b>2019</b>	<b>2018</b>
Cash and cash equivalents, beginning of period	\$ 119	\$ 39
Net cash provided by (used in):		
Operating activities	314	338
Investing activities	(271)	(265)
Financing activities	(151)	(64)
(Decrease) increase in cash and cash equivalents	(108)	9
Cash and cash equivalents, end of period	\$ 11	\$ 48

**Cash Flows from Operating Activities** — Cash flows from operating activities are generally determined by the amount and timing of cash received from customers and payments made to vendors, with adjustments for certain non-cash items, such as depreciation and amortization, deferred income taxes, and pension and other postretirement benefit costs included in net income during a given period. Net cash flows from operating activities for the six months ended June 30, 2019 decreased \$24 million when compared with the six months ended June 30, 2018. Included in the change were a number of somewhat offsetting components as follows:

- \$45 million decrease resulting from changes in Accounts payable and other accrued liabilities;
- \$36 million decrease relating to TCJA as a deferral occurred in 2018 with amortization recorded in 2019; and
- \$12 million decrease in Net income; partially offset by
- \$37 million increase from changes in Accounts receivable and unbilled revenues;
- \$17 million increase in Other non-cash income and expenses, net; and
- \$17 million increase resulting from Depreciation and amortization.

Cash provided by operations includes the recovery in customer prices of non-cash charges for depreciation and amortization. PGE estimates that such charges in 2019 will range from \$400 million to \$420 million. Combined with other sources, total cash expected to be provided by operations is estimated to range from \$550 million to \$600 million.

**Cash Flows from Investing Activities**—Cash flows used in investing activities consist primarily of capital expenditures related to new construction and improvements to PGE’s generation facilities and transmission and distribution systems. Net cash used in investing activities for the six months ended June 30, 2019 increased \$6 million when compared with the six months ended June 30, 2018, as capital project activity was \$4 million higher.

The Company plans to make capital expenditures of \$620 million, excluding AFDC, in 2019, which it expects to fund with cash to be generated from operations during 2019, as discussed above, and the issuance of debt securities. For additional information, see “*Debt and Equity Financings*” in this Liquidity and Capital Resources section of Item 2.

**Cash Flows from Financing Activities**—Financing activities provide supplemental cash for both day-to-day operations and capital requirements as needed. During the six months ended June 30, 2019, a net use of cash resulted from the payment of \$300 million of long-term debt that was funded through the issuance of \$200 million of FMBs and available cash on hand. During the six months ended June 30, 2019, the Company paid dividends of \$65 million and had net borrowing of \$17 million under its commercial paper program. During the six months ended June 30, 2018, net cash used in financing activities consisted primarily of the payment of dividends of \$61 million.

Dividends on Common Stock

While PGE expects to pay regular quarterly dividends on its common stock, the declaration of any dividends remains at the discretion of the Company's Board of Directors. The amount of any dividend declaration depends upon factors that the Board of Directors deems relevant, which may include, among other things, PGE's results of operations and financial condition, future capital expenditures and investments, and applicable regulatory and contractual restrictions.

Common stock dividends declared during 2019 consist of the following:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>	<b>Dividends Declared Per Common Share</b>
February 13, 2019	March 25, 2019	April 15, 2019	\$0.3625
April 24, 2019	June 25, 2019	July 15, 2019	0.3850
July 31, 2019	September 25, 2019	October 15, 2019	0.3850

Debt and Equity Financings

PGE's ability to secure sufficient long-term capital at a reasonable cost is determined by its financial performance and outlook, its credit ratings, its capital expenditure requirements, alternatives available to investors, market conditions, and other factors. Management believes that the availability of its revolving credit facility, the expected ability to issue long-term debt and equity securities, and cash expected to be generated from operations provide sufficient cash flow and liquidity to meet the Company's anticipated capital and operating requirements for the foreseeable future.

For 2019, PGE expects to fund estimated capital requirements with cash from operations, which is expected to range from \$550 million to \$600 million, issuances of debt securities of up to \$430 million, and the issuance of commercial paper, as needed. The actual timing and amount of any such issuances of debt and commercial paper will be dependent upon the timing and amount of capital expenditures.

*Short-term Debt.* PGE has approval from the FERC to issue short-term debt up to a total of \$900 million through February 6, 2020.

As of June 30, 2019, PGE had a \$500 million revolving credit facility scheduled to expire in November 2022. The revolving credit facility supplements operating cash flows and provides a primary source of liquidity. Pursuant to the terms of the agreement, the revolving credit facility may be used as backup for commercial paper borrowings, to permit the issuance of standby letters of credit, and to provide cash for general corporate purposes. PGE may borrow for one, two, three, or six months at a fixed interest rate established at the time of the borrowing, or at a variable interest rate for any period up to the then remaining term of the credit facility.

The Company has a commercial paper program under which it may issue commercial paper for terms of up to 270 days, limited to the unused amount of credit under the revolving credit facility.

Under the revolving credit facility, as of June 30, 2019, PGE had no borrowings outstanding, and \$17 million of commercial paper outstanding. As a result, the aggregate, unused available credit capacity was \$483 million.

In addition, PGE has four letter of credit facilities under which the Company can request letters of credit for original terms not to exceed one year. These facilities provide for a total capacity of \$220 million. The issuance of such letters of credit is subject to the approval of the issuing institution. Under these facilities, letters of credit for a total of \$60 million were outstanding as of June 30, 2019.

*Long-term Debt.* As of June 30, 2019, total long-term debt outstanding, net of \$10 million of unamortized debt expense, was \$2,377 million. On April 12, 2019, PGE issued \$200 million FMBs at an interest rate of 4.30%, due in 2049. Proceeds from the transaction were used toward repayment of the \$300 million current portion of long-term debt that came due April 15, 2019.

*Capital Structure.* PGE's financial objectives include maintaining a common equity ratio (common equity to total consolidated capitalization, including any current debt maturities) of approximately 50%, over time. Achievement of this objective helps the Company maintain investment grade credit ratings and facilitates access to long-term capital at favorable interest rates. The Company's common equity ratio was 49.9% and 49.8% as of June 30, 2019 and December 31, 2018, respectively.

#### Credit Ratings and Debt Covenants

PGE's secured and unsecured debt is rated investment grade by Moody's Investors Service (Moody's) and S&P Global Ratings (S&P), with current credit ratings and outlook as follows:

	<b>Moody's</b>	<b>S&amp;P</b>
First Mortgage Bonds	A1	A
Senior unsecured debt	A3	BBB+
Commercial paper	P-2	A-2
Outlook	Stable	Positive

Should Moody's or S&P reduce their credit rating on PGE's unsecured debt below investment grade, the Company could be subject to requests by certain of its wholesale, commodity, and transmission counterparties to post additional performance assurance collateral in connection with its price risk management activities. The performance assurance collateral can be in the form of cash deposits or letters of credit, depending on the terms of the underlying agreements, are based on the contract terms and commodity prices, and can vary from period to period. Cash deposits that PGE provides as collateral are classified as Margin deposits, which is included in Other current assets on the Company's condensed consolidated balance sheets, while any letters of credit issued are not reflected on the condensed consolidated balance sheets.

As of June 30, 2019, PGE had \$26 million of collateral posted with these counterparties, consisting of \$5 million in cash and \$21 million in letters of credit. Based on the Company's energy portfolio, estimates of energy market prices, and the level of collateral outstanding as of June 30, 2019, the amount of additional collateral that could be requested upon a single agency downgrade to below investment grade was \$43 million, and decreases to \$17 million by December 31, 2019 and to \$6 million by December 31, 2020. The amount of additional collateral that could be requested upon a dual agency downgrade to below investment grade was \$115 million at June 30, 2019 and decreases to \$78 million by December 31, 2019 and to \$58 million by December 31, 2020.

PGE's financing arrangements do not contain ratings triggers that would result in the acceleration of required interest and principal payments in the event of a ratings downgrade. However, the cost of borrowing and issuing letters of credit under the credit facility would increase.

The issuance of FMBs requires that PGE meet earnings coverage and security provisions set forth in the Indenture of Mortgage and Deed of Trust (Indenture) securing the bonds. PGE estimates that on June 30, 2019, under the most restrictive issuance test in the Indenture, the Company could have issued up to \$867 million of additional FMBs. Any issuances of FMBs would be subject to market conditions and amounts could be further limited by regulatory authorizations or by covenants and tests contained in other financing agreements. PGE also has the ability to release property from the lien of the Indenture under certain circumstances, including bond credits, deposits of cash, or certain sales, exchanges, or other dispositions of property.

PGE's credit facility contains customary covenants and credit provisions, including a requirement that limits consolidated indebtedness, as defined in the credit agreements, to 65.0% of total capitalization (debt-to-total capital ratio). As of June 30, 2019, the Company's debt-to-total capital ratio, as calculated under the credit agreement, was 50.3%.

#### Off-Balance Sheet Arrangements

PGE has no off-balance sheet arrangements, other than outstanding letters of credit from time to time, that have, or are reasonably likely to have, a material current or future effect on its consolidated financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources.

For such arrangements set forth in Part II, Item 7 of the Company's Annual Report on Form 10-K for the year ended December 31, 2018, filed with the SEC on February 15, 2019, there have been no material changes outside the ordinary course of business as of June 30, 2019.

#### Contractual Obligations

PGE's contractual obligations for 2019 and beyond are set forth in Part II, Item 7 of the Company's Annual Report on Form 10-K for the year ended December 31, 2018, filed with the SEC on February 15, 2019. For such obligations, there have been no material changes outside the ordinary course of business as of June 30, 2019.

### **Item 3. Quantitative and Qualitative Disclosures About Market Risk.**

PGE is exposed to various forms of market risk, consisting primarily of fluctuations in commodity prices, foreign currency exchange rates, and interest rates, as well as credit risk. There have been no material changes to market risks affecting the Company from those set forth in Part II, Item 7A of the Company's Annual Report on Form 10-K for the year ended December 31, 2018, filed with the SEC on February 15, 2019.

### **Item 4. Controls and Procedures.**

#### *Disclosure Controls and Procedures*

PGE's management, under the supervision and with the participation of its Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of the Company's disclosure controls and procedures as required by Exchange Act Rule 13a-15(b) as of the end of the period covered by this report. Based on that evaluation, PGE's Chief Executive Officer and Chief Financial Officer have concluded that, as of June 30, 2019, these disclosure controls and procedures were effective.

#### *Changes in Internal Control over Financial Reporting*

There were no changes in PGE's internal control over financial reporting that occurred during the period covered by this quarterly report that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

## PART II - OTHER INFORMATION

### Item 1. Legal Proceedings.

See Note 8, Contingencies in the Notes to Condensed Consolidated Financial Statements in Item 1.—“Financial Statements,” for information regarding legal proceedings.

### Item 1A. Risk Factors.

There have been no material changes to PGE’s risk factors set forth in Part I, Item 1A of the Company’s Annual Report on Form 10-K for the year ended December 31, 2018, filed with the SEC on February 15, 2019.

### Item 6. Exhibits.

<b>Exhibit Number</b>	<b>Description</b>
3.1	<a href="#">Third Amended and Restated Articles of Incorporation of Portland General Electric Company</a> (incorporated by reference to Exhibit 3.1 to the Company’s Current Report on Form 8-K filed May 9, 2014).
3.2	<a href="#">Eleventh Amended and Restated Bylaws of Portland General Electric Company</a> (incorporated by reference to Exhibit 3.2 to the Company’s Annual Report on Form 10-K filed February 15, 2019).
31.1	<a href="#">Certification of Chief Executive Officer.</a>
31.2	<a href="#">Certification of Chief Financial Officer.</a>
32	<a href="#">Certifications of Chief Executive Officer and Chief Financial Officer.</a>
101.INS	XBRL Instance Document. The instance document does not appear in the interactive data file because its XBRL tags are embedded within the inline XBRL document.
101.SCH	XBRL Taxonomy Extension Schema Document.
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document.
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document.
101.LAB	XBRL Taxonomy Extension Label Linkbase Document.
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document.
104	Cover page information from Portland General Electric Company’s Quarterly Report on Form 10-Q filed August 2, 2019, formatted in iXBRL (Inline Extensible Business Reporting Language).

Certain instruments defining the rights of holders of other long-term debt of the Company are omitted pursuant to Item 601(b)(4)(iii)(A) of Regulation S-K because the total amount of securities authorized under each such omitted instrument does not exceed 10% of the total consolidated assets of the Company and its subsidiaries. The Company hereby agrees to furnish a copy of any such instrument to the SEC upon request.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

PORTLAND GENERAL ELECTRIC COMPANY  
(Registrant)

Date: August 1, 2019

By: /s/ James F. Lobdell  
James F. Lobdell  
*Senior Vice President of Finance,  
Chief Financial Officer and Treasurer*  
(duly authorized officer and principal financial officer)

## CERTIFICATION

I, Maria M. Pope, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Portland General Electric Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the period presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 1, 2019

By: /s/ Maria M. Pope

Maria M. Pope

*President and Chief Executive Officer*

## CERTIFICATION

I, James F. Lobdell, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Portland General Electric Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the period presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 1, 2019

By: /s/ James F. Lobdell

James F. Lobdell  
Senior Vice President of Finance,  
Chief Financial Officer and Treasurer



**CERTIFICATIONS PURSUANT TO  
18 U.S.C. SECTION 1350,  
AS ADOPTED PURSUANT TO  
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

We, Maria M. Pope, President and Chief Executive Officer, and James F. Lobdell, Senior Vice President of Finance, Chief Financial Officer and Treasurer, of Portland General Electric Company (the “Company”), hereby certify that the Company’s Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2019, as filed with the Securities and Exchange Commission on August 2, 2019 pursuant to Section 13(a) of the Securities Exchange Act of 1934 (the “Report”), fully complies with the requirements of that section.

We further certify that the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Maria M. Pope

/s/ James F. Lobdell

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Maria M. Pope  
*President and  
Chief Executive Officer*

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James F. Lobdell  
*Senior Vice President of Finance,  
Chief Financial Officer and Treasurer*

Date: August 1, 2019

Date: August 1, 2019